

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

| | | | |
|--|--|--|--|
| APPLICATION FOR PERMIT TO DRILL | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443 | |
| 1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A | |
| B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/> | | 7. UNIT or CA AGREEMENT NAME: N/A | |
| 2. NAME OF OPERATOR: J. M. HUBER CORPORATION | | 8. WELL NAME and NUMBER: HUBER-STATE 4-16 | |
| 3. ADDRESS OF OPERATOR: 1050 17th ST. #700 CITY DENVER STATE CO ZIP 80265 | | PHONE NUMBER: 303 825-7900 | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1960 FNL & 2140 FWL AT PROPOSED PRODUCING ZONE: SAME | | 9. FIELD AND POOL, OR WILDCAT: CASTLEGATE | |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 8 AIR MILES NNE OF HELPER | | 10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 12s 10e SL | |
| 14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1960' | | 11. COUNTY: CARBON | |
| 15. NUMBER OF ACRES IN LEASE: 640 | | 12. STATE: UTAH | |
| 16. NUMBER OF ACRES ASSIGNED TO THIS WELL: 160 | | 17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1,501' | |
| 18. PROPOSED DEPTH: 5,500' | | 19. BOND DESCRIPTION: STATE WIDE 929103264 | |
| 20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 7,640 GR | | 21. APPROXIMATE DATE WORK WILL START: AUG. 1, 2001 | |
| 22. ESTIMATED DURATION: 2 WEEKS | | | |

| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | | | |
|---|---|------|-----|---------------|---|--------|-----------|
| SIZE OF HOLE | CASING SIZE, GRADE, AND WEIGHT PER FOOT | | | SETTING DEPTH | CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT | | |
| 12-1/4 | 8-5/8 | K-55 | 24# | 500' | CLASS G | 365 SX | 1.20 15.6 |
| 7-7/8 | 5-1/2 | J-55 | 17# | 5,500' | CLASS G | 305 SX | 1.20 15.6 |
| 7-7/8 | 5-1/2 | J-55 | 17# | 5,500' | 65/35 POZ | 470 SX | 1.87 12.7 |
| 7-7/8 | 5-1/2 | J-55 | 17# | 5,500' | CLASS G | 50 SX | 1.19 15.6 |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| | |
|--|--|
| 24. ATTACHMENTS | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES: | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

| | | |
|---------------------------------------|--------------------|-------------------------|
| NAME (PLEASE PRINT) BRIAN WOOD | (505) 466-8120 | TITLE CONSULTANT |
| SIGNATURE | DATE 6-1-01 | |

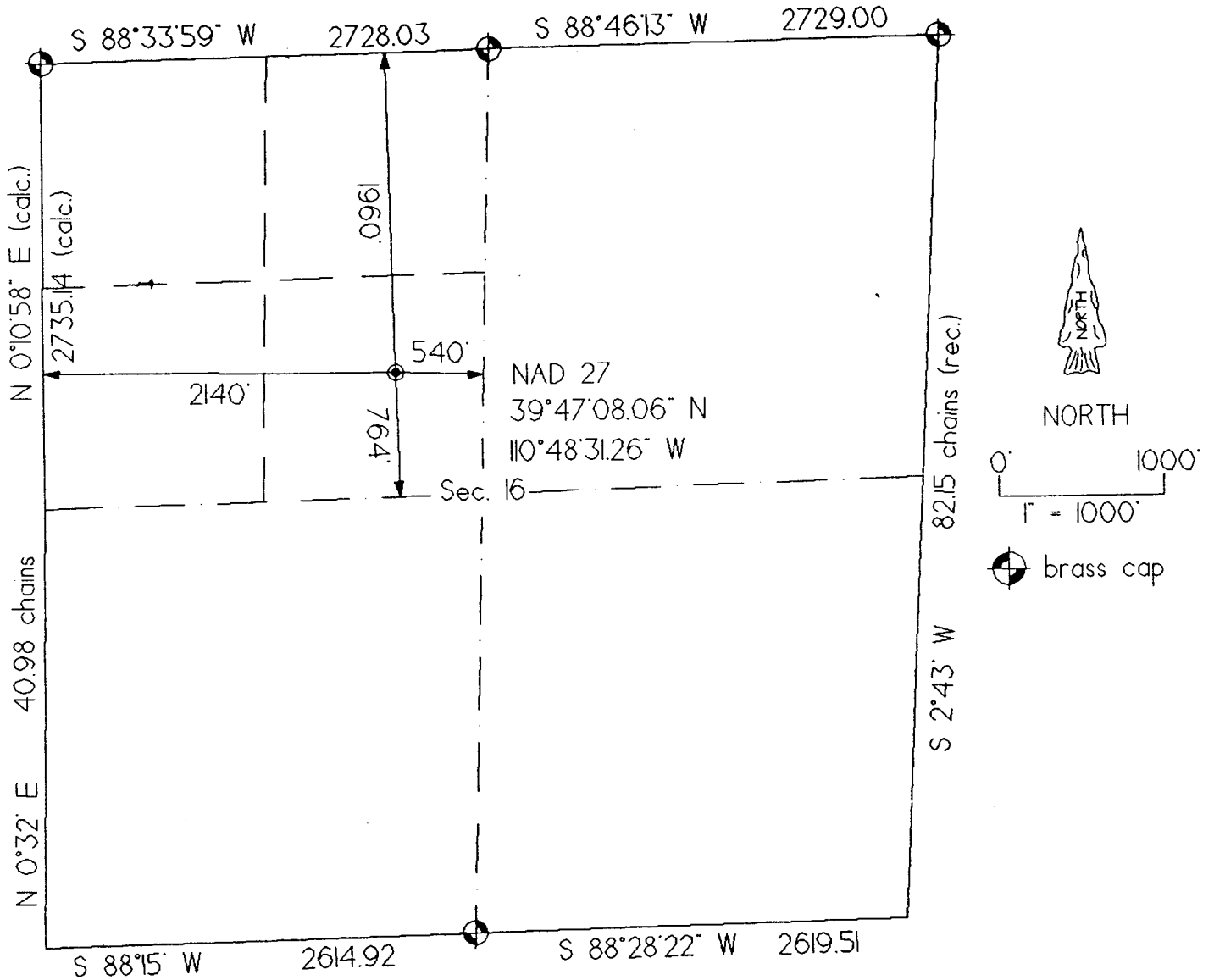
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API NUMBER ASSIGNED: 43-007-36785

**Approved by the
Utah Division of
Oil, Gas and Mining**

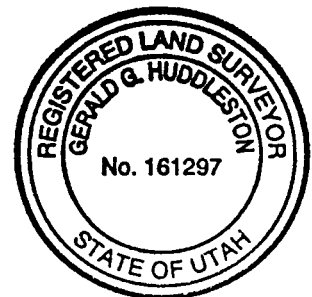
Date: 07-12-01
By:

Well Location Plat



Well Location Description

J.M. HUBER CORPORATION
 Huber - State 4-16
 1960' FNL & 2140' FWL
 Section 16, T.12 S., R.10 E., SLM
 Carbon County, UT
 7640' grd. el. (from GPS)



19 April 2001

Gerald G. Huddleston

Gerald G. Huddleston, LS

The above is true and correct to my knowledge and belief.

HUDDLESTON LAND SURVEYING - BOX KK - CORTEZ, CO - (970) 565 -3330

J. M. Huber Corporation
Huber-State 4-16
1960' FNL & ~~2140' FWL~~ 2174 FwL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

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Drilling Program

| <u>1. Formation Name</u> | <u>Depth from GL</u> | <u>Depth from KB</u> | <u>Subsea Depth</u> |
|--------------------------|----------------------|----------------------|---------------------|
| Flagstaff Ls | 0' | 12' | +7,640' |
| North Horn Fm | 150' | 162' | +7,490' |
| Price River Ss | 2,950' | 2,962' | +4,700' |
| Castle Gate Ss | 3,350' | 3,362' | +4,300' |
| Blackhawk Coal | 3,650' | 3,662' | +4,000' |
| Castle Gate Coal | 4,100' | 4,112' | +3,550' |
| Kenilworth Coal | 4,400' | 4,412' | +3,250' |
| Aberdeen Ss | 4,550' | 4,562' | +3,100' |
| Total Depth | 5,500' | 5,512' | +2,140' |

(All depths are based on an ungraded ground level of 7,640')

2. NOTABLE ZONES

Blackhawk, Kenilworth, and Castle Gate coals are the goals. No other oil or gas zones are expected. Flagstaff, North Horn, and coal zones are anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A $\approx 10"$ x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 3. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.

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4. CASING & CEMENTING

| <u>Hole Size</u> | <u>O.D.</u> | <u>Weight</u> | <u>Grade</u> | <u>Type</u> | <u>Age</u> | <u>≈Setting Depth</u> |
|------------------|-------------|---------------|--------------|-------------|------------|-----------------------|
| 12-1/4" | 8-5/8" | 24 | K-55 | ST&C | New | 500' |
| 7-7/8" | 5-1/2" | 17 | J-55 | LT&C | New | 5,500' |

Surface casing will be circulated to surface with 365 sx Class G Premium + 2% CaCl₂ + Cello Flake. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 100%

Long string will be cemented to surface with DV tool set at ≈3,900' (i.e., ≈200' above top of Castlegate coal). Actual volumes will be determined by caliper log.

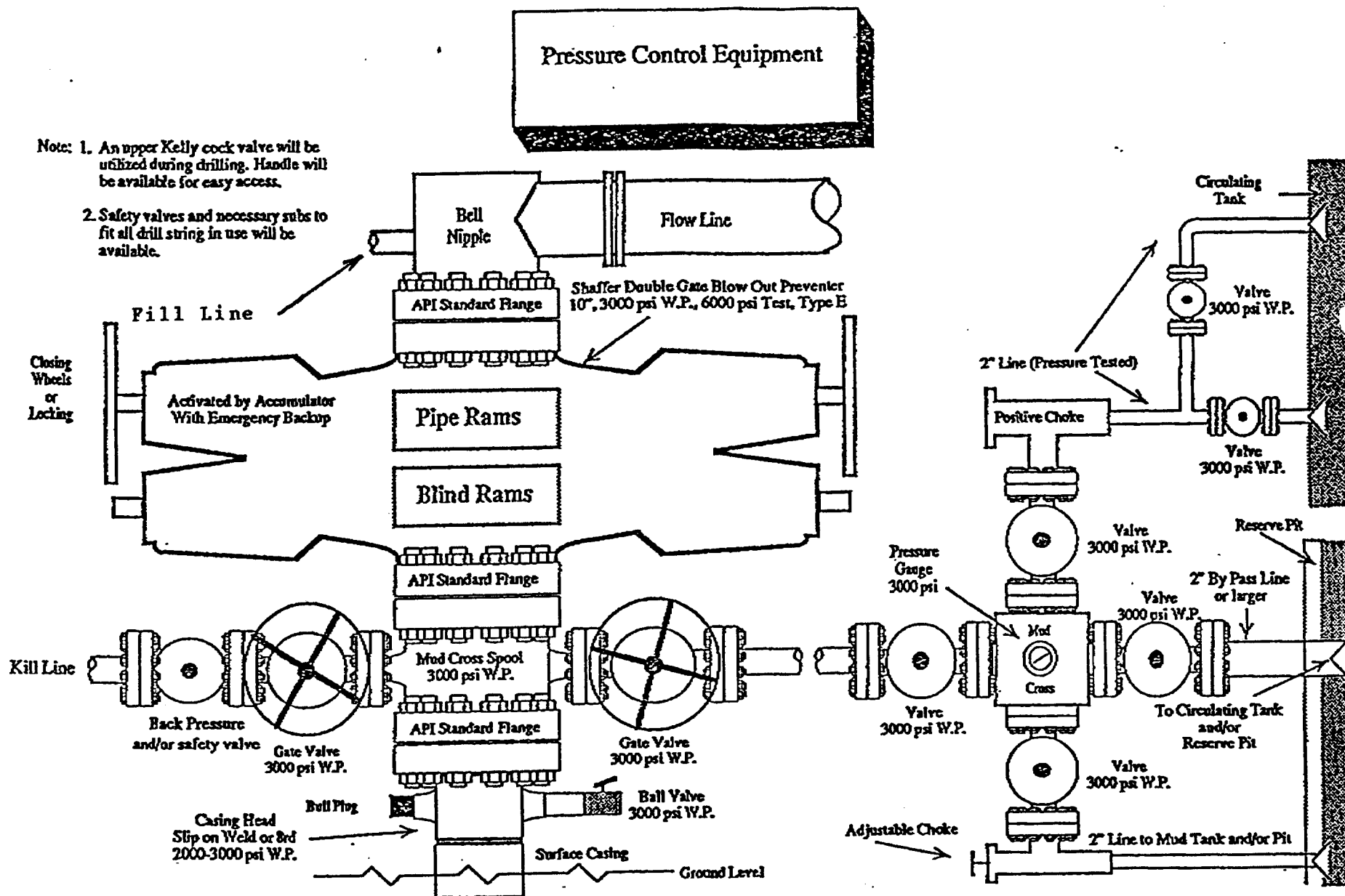
First stage (≈3900' {=DV} to TD) of long string will be cemented with 305 sx Class G Premium + 1% Microbond + 0.3% CFR-3 + 3% Halad. Weight = 15.6 ppg. Yield = 1.20 cu ft/sk. Excess = 30%

Second stage lead (≈3850' {=50' above DV} to surface) of long string will be cemented with ≈470 sx Halliburton Lite w/ 65/35 poz mix + 2% CaCl₂. Weight = 12.7 ppg. Yield = 1.87 cu ft/sk. Excess = 30%

Second stage tail (≈3,850' {=50' above DV} to ≈4,100' {200' below DV}) of long string will be cemented with 50 sx Class G Premium + 2% CaCl₂ + Flocele. Weight = 15.6 ppg. Yield = 1.19 cu ft/sk. Excess = 30%

5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to ≈500. Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) may be used from surface casing shoe to TD. May also drill with air.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

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6. DATA GATHERING

First deviation survey will be run $\approx 250'$ below BSC. Additional surveys will be run every 500' to TD. Deviation limit will be $1^\circ/100'$ and a maximum of 5° at TD. If deviation exceeds 4° , will decrease WOB, increase RPM, and survey at 250' intervals until corrected. If deviation becomes severe ($>5^\circ$), may use a fourth stabilizer and convert to a full packed BHA.

Mud loggers will be on site from $\approx 1,500'$ to TD. They will have full chromatograph. Will collect samples every 30' from $\approx 1,500'$ to $\approx 2,500'$. Will collect samples every 10' from $\approx 2,500'$ to TD.

Will run following log suites:

HRI/DSN/SDL/GR (EVR Mode): 4000' to TD
 HRI/DSN/SDL/GR: BSC TO TD

7. DOWN HOLE CONDITIONS

Maximum anticipated bottom hole pressure is $\approx 2,200$ psi. No hydrogen sulfide, abnormal pressures, nor abnormal temperatures are expected.

8. MISCELLANEOUS

Projected spud date is August 1, 2001. It will take ≈ 2 weeks to drill the well and ≈ 3 weeks to complete the well.

Castlevue Hospital is a half hour drive away in Price on 590 East 100 North. Their phone number is (435) 637-4800.

J. M. Huber Corporation
Huber-State 4-16
1960' FNL & ~~2140'~~ FWL 2174 FWL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 9 - 11)

From the junction of US 6 and US 191 north of Helper, Utah ...
Go NE 7.5 miles on US 191 to Milepost 165
Then turn left and go NW 0.25 miles on a paved road to a locked gate
Then turn left and follow a lightly graveled road SW for 1.3 miles
Then turn left and follow flagging cross country for 1,458.31' to the well

2. ROAD TO BE BUILT (See PAGES 10 & 11)

No upgrading is needed. The last 1,458.31' of road will crowned, ditched, and graveled. Two 18" x 20' and one 24" x 40' CMP culverts will be installed.

3. EXISTING WELLS (See PAGE 10)

There are four P&A and three gas wells within a mile radius. There are no existing oil, water, injection, or disposal wells within a mile.

4. PROPOSED PRODUCTION FACILITIES (See PAGE 11)

A dehydrator-separator, meter run, and pump will be installed on the pad. All surface equipment will be painted a flat dark olive green color. Buried gas and water pipelines will run 1,458.31' northeast along the road to tie into Huber's existing pipelines which serve the Huber-State 1-16 well.

J. M. Huber Corporation
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5. WATER SUPPLY

Water will be trucked from existing water well (right #91-4983) at Huber's central production facility in Section 11 or from town for the first 1500' of well bore. Produced water from Huber's wells will be used below 1500'.

6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled south of the pad. Excess subsoil will be formed into a berm and stored north of the pad. A diversion ditch will be cut south of the pad. The reserve pit will be lined with minimum 12 mil plastic.

Gravel will be bought from a private landowner.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The fourth side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so no liner is exposed.

J. M. Huber Corporation
Huber-State 4-16
1960' FNL & ~~2140' FWL~~ 2174' FNL
Sec. 16, T. 12 S., R. 10 E.
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Produced water will be piped to Huber's central production facility. From there, in the short term, the water will be temporarily trucked to state approved evaporation ponds in the Uintah Basin. For the long term, water will be locally disposed through some combination of Huber evaporation ponds, disposal wells, or treated for surface discharge.

8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 12 - 15 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. RECLAMATION

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding.

All reclaimed areas will be broadcast seeded in late fall or winter with seed mix specified by the surface owner. Seeded areas will be left rough and

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lightly harrowed or drug with a chain after seeding.

11. SURFACE OWNER

All construction is on lease and on State and Institutional Trust Land Authority land.

12. OTHER INFORMATION

Closest hospital is a 30 minute drive south in Price. The Castlevue Hospital is at 300 North Hospital Drive. Phone number is (435) 637-4800.

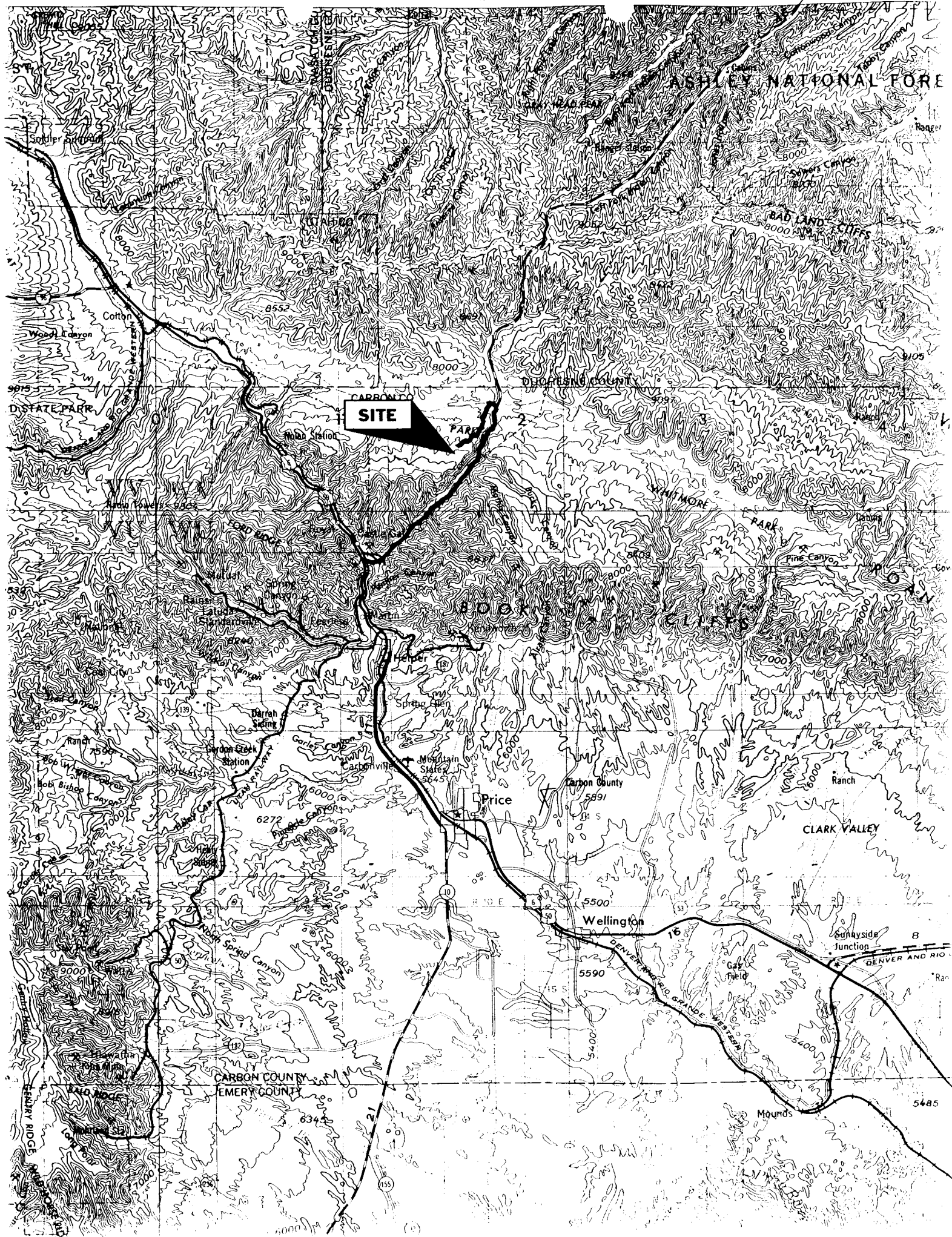
13. REPRESENTATION

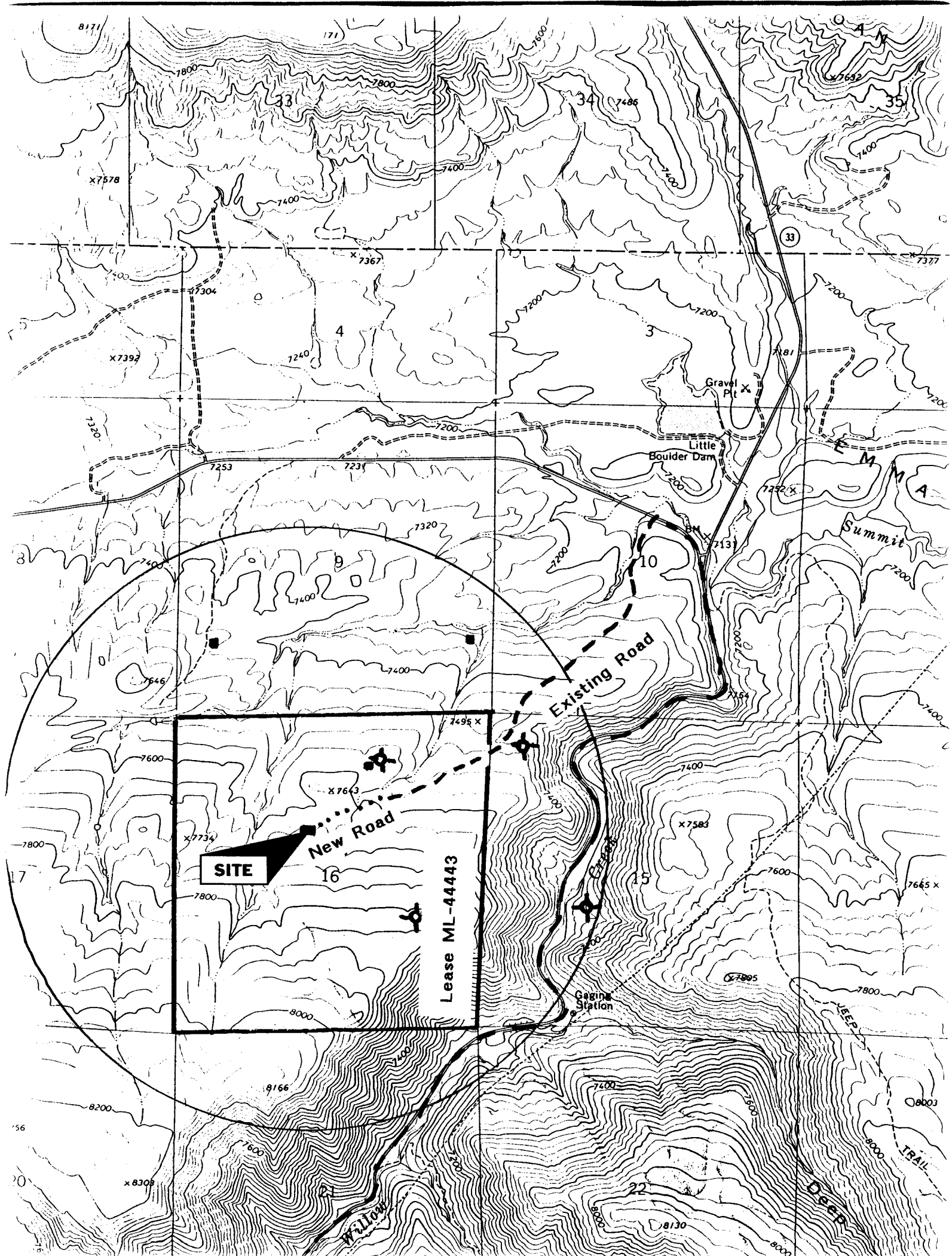
Anyone having questions concerning the APD should contact:

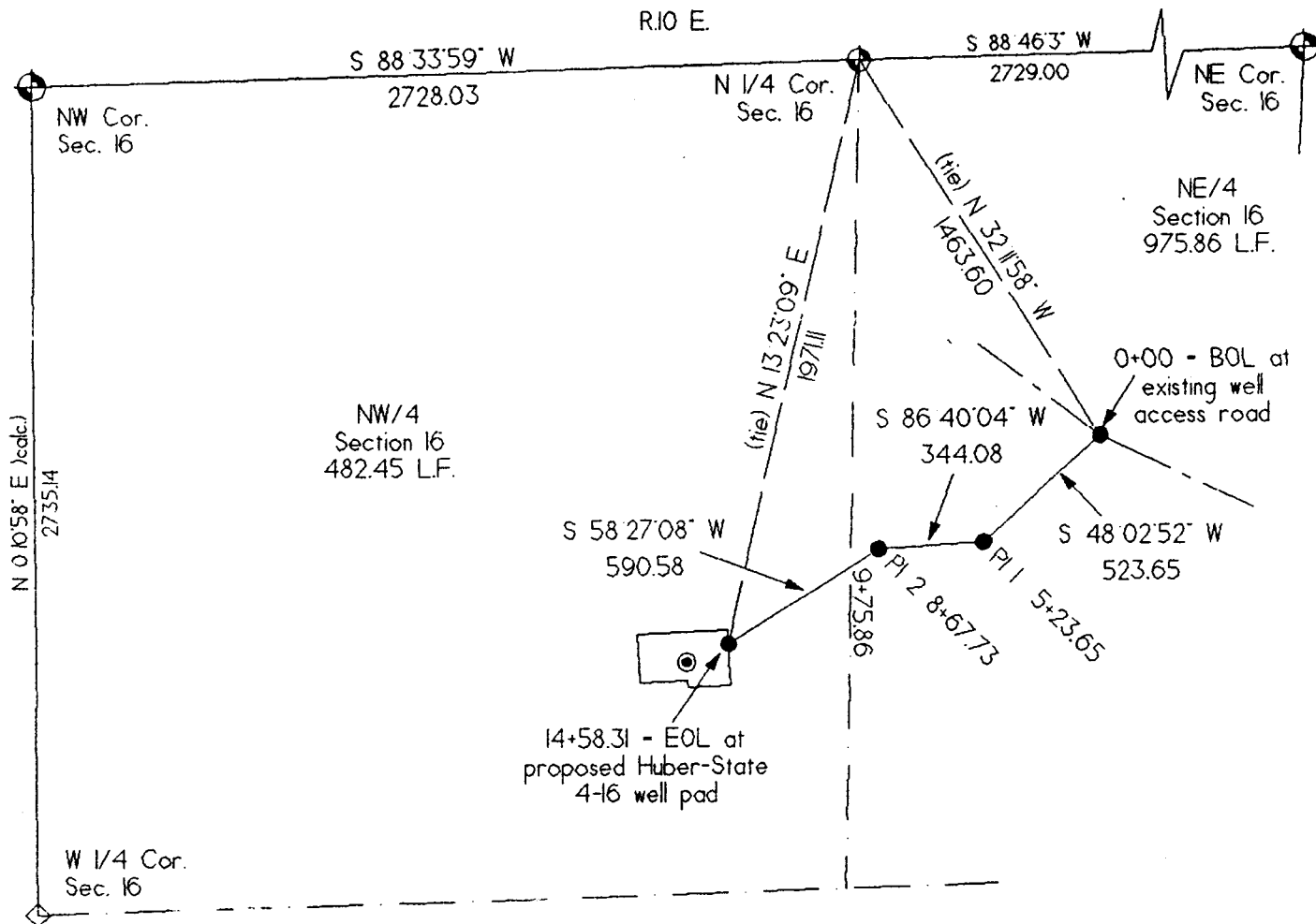
Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

The field representative during drilling and production will be:

Larry Sessions
J. M. Huber Corporation
212 East 100 North
Price, Ut. 84501
(435) 613-9490 FAX (435) 613-9489 Mobile: (435) 820-6359







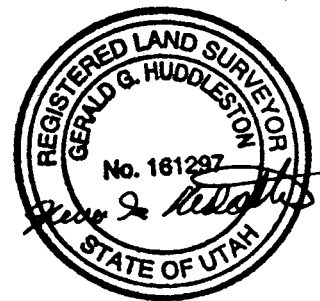
T.12 S.

Basis of Bearing:
GPS state plane coordinates
rotated.



0' 600'
Scale 1" = 600'

- ⊕ Ind. std. GLO monument
- ◇ calculated corner
- survey centerline PI



J.M. HUBER CORPORATION

Proposed Huber-State 4-16 access road
right-of-way -

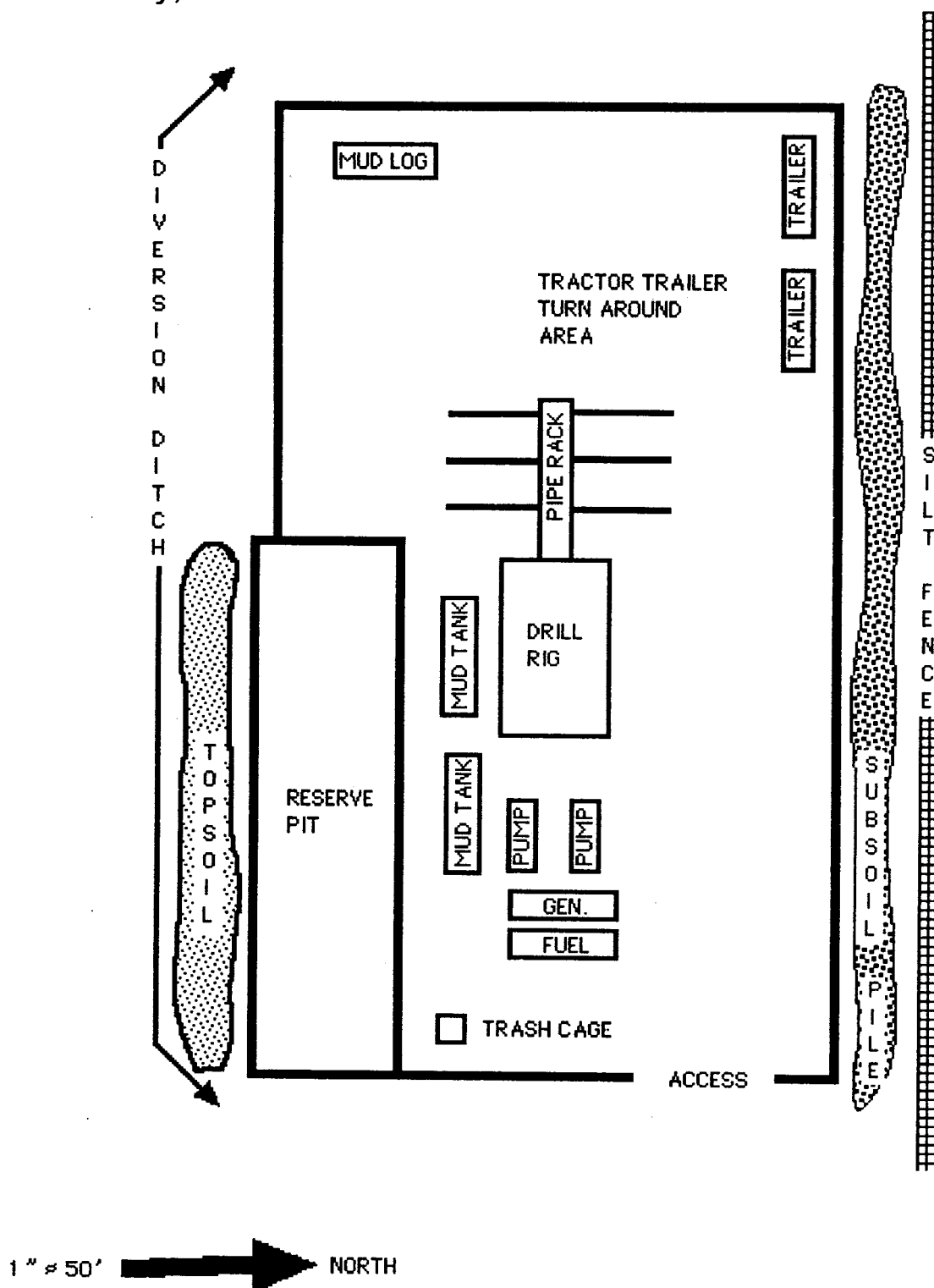
Section 16.
T.12 S., R.10 E., SLM.
Carbon County, Utah

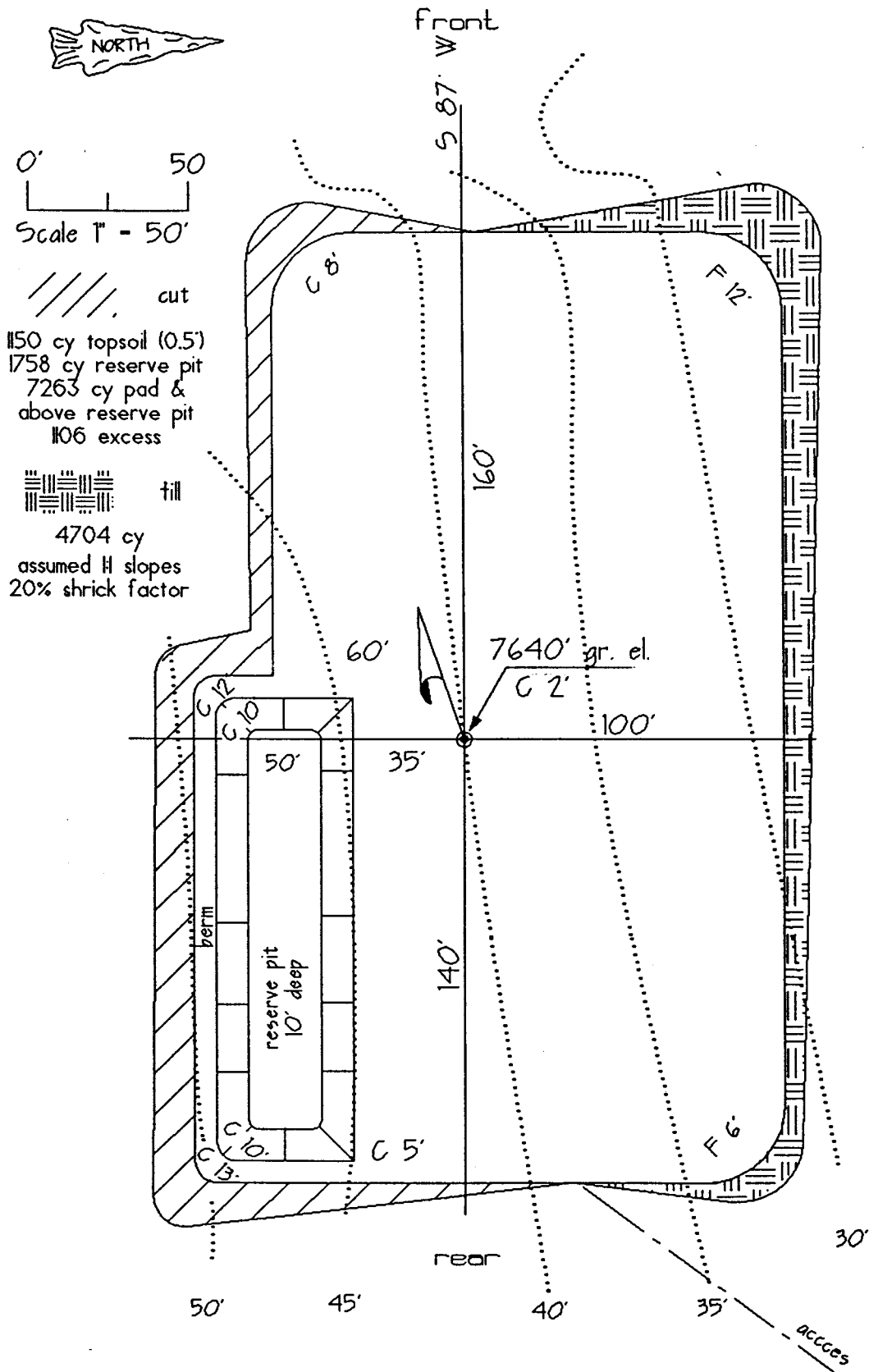
April 2001

HUDDLESTON LAND SURVEYING
P.O. DRAWER KK / CORTEZ, CO 81321 / 970-565-3330

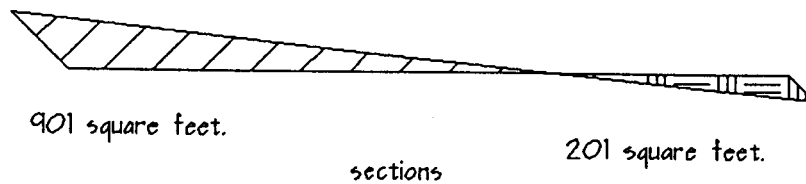
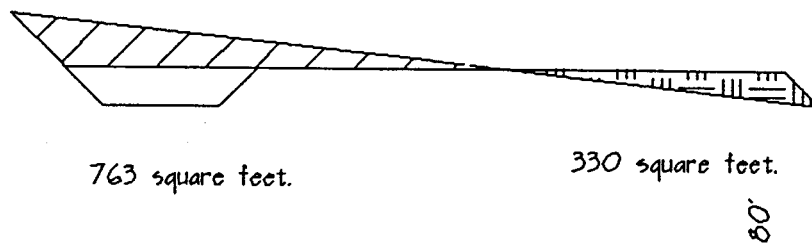
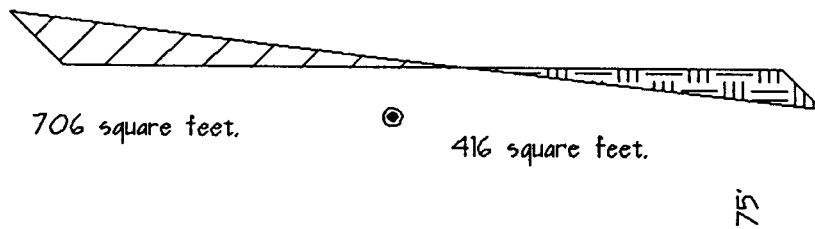
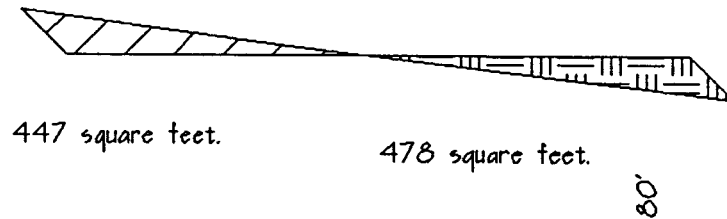
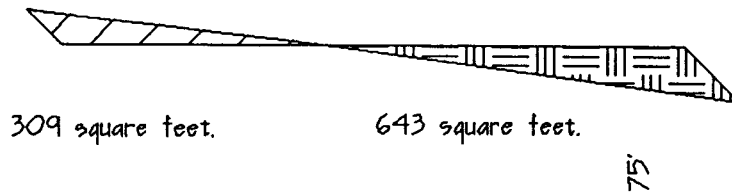
J. M. Huber Corporation
Huber-State 4-16
1960' FNL & ~~2140'~~ FWL 2174 FWL
Sec. 16, T. 12 S., R. 10 E.
Carbon County, Utah

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Huber - State # 4 - 16
sections



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/06/2001

API NO. ASSIGNED: 43-007-30785

WELL NAME: HUBER-ST 4-16

OPERATOR: J M HUBER CORPORATION (N2380)

CONTACT: BRIAN WOOD, AGENT

PHONE NUMBER: 505-466-8120

PROPOSED LOCATION:

SENW 16 120S 100E

SURFACE: 1960 FNL 2140 FWL

BOTTOM: 1960 FNL 2140 FWL

CARBON

CASTLEGATE (13)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-44443 *te*

SURFACE OWNER: 3 - State

PROPOSED FORMATION: CSLGT

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|------------|----------------|
| Engineering | <i>DRD</i> | <i>7/12/01</i> |
| Geology | | |
| Surface | | |

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]

(No. 929103264)

N Potash (Y/N)

N Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. 91-4983)

N RDCC Review (Y/N)

(Date:)

N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

Drilling Unit

Board Cause No:

Eff Date:

Siting:

R649-3-11. Directional Drill

COMMENTS:

Need Presite (7-9-01)

STIPULATIONS:

① Spacing Stip.

② STATEMENT OF BASIS

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: J.M. Huber
WELL NAME & NUMBER: Huber-State #4-16
API NUMBER: 43-007-30785
LEASE: FED FIELD/UNIT: Undesignated (002)
LOCATION: 1/4, 1/4 SE NW Sec: 16 TWP: 12S RNG: 10E 1960 FNL 2140 FWL
LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.
GPS COORD (UTM): X = 516381 E; Y = 4403778 N SURFACE OWNER: SITLA

PARTICIPANTS

Mike Hebertson (DOGM) Larry Sessions (Huber) Brian Wood (Permits West)
Chris Colt (DWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau, about 3 miles south of the Roan Cliffs, in the area known as Emma Park. Willow Creek is a major active flowing stream to the east about 1/2 mile. This creek flows to the south down Price Canyon. Other drainages intersect the major secondary and primary system flowing generally north and then east until they meet Willow Creek, thence to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grasslands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since they have many complex overlapping facies in this area.

SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 200 including an inboard pit 50 X 140 X 10. The access road will enter the pad on the northwest corner. 300 feet of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are 5 P&A wells, 1 producing gas well, and 4 staked locations within one mile, all of which were or will be drilled to the Blackhawk Coal.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area. Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad.

ANCILLARY FACILITIES: These are already in place.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and

support is hauled to a used oil recycled and reused. Produced water will be disposed of at an approved facility. No approved disposal plan is in effect for this field.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is on a tributary drainage that supplies Willow Creek about 1 ½ miles east. This area will be protected with berms ditches and silt fences.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay derived from the limestone weathers to a dark tan or red-brown color. Locally with sandstone inclusions and fossil trash or remains.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to thinly bedded sandstone with numerous facies changes make the North Horn and the Flagstaff a very complex unit in this area.

EROSION/SEDIMENTATION/STABILITY: No stability, problems, and only minor erosion problems exist on the location these will be mitigated by planting with grasses on the margins of the pad.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 140 X 50 X 10 or 12,500 BBLs

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Already signed and executed. Not on file.

SURFACE AGREEMENT: SITLA Lease

CULTURAL RESOURCES/ARCHAEOLOGY: Is required

OTHER OBSERVATIONS/COMMENTS

The access to this location is on an established road to within 200 feet of the 1-16 drilled by PG&E when the field was first developed in the early 90's and re-entered by Huber two years ago. An Archeological survey has been completed and this well is slated to be drilled in the 2002 drilling season.

ATTACHMENTS:

Photos of the location were supplied by Permits West.

K. Michael Hebertson
DOGM REPRESENTATIVE

9/July/2001/ 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and Onsite Pit Liner Requirements**

| <u>Site-Specific Factors</u> | <u>Ranking</u> | <u>Site Ranking</u> |
|---|----------------|---------------------|
| Distance to Groundwater (feet) | | |
| >200 | 0 | |
| 100 to 200 | 5 | |
| 75 to 100 | 10 | |
| 25 to 75 | 15 | |
| <25 or recharge area | 20 | <u>5</u> |
| Distance to Surf. Water (feet) | | |
| >1000 | 0 | |
| 300 to 1000 | 2 | |
| 200 to 300 | 10 | |
| 100 to 200 | 15 | |
| < 100 | 20 | <u>0</u> |
| Distance to Nearest Municipal Well (feet) | | |
| >5280 | 0 | |
| 1320 to 5280 | 5 | |
| 500 to 1320 | 10 | |
| <500 | 20 | <u>0</u> |
| Distance to Other Wells (feet) | | |
| >1320 | 0 | |
| 300 to 1320 | 10 | |
| <300 | 20 | <u>0</u> |
| Native Soil Type | | |
| Low permeability | 0 | |
| Mod. permeability | 10 | |
| High permeability | 20 | <u>10</u> |
| Fluid Type | | |
| Air/mist | 0 | |
| Fresh Water | 5 | |
| TDS >5000 and <10000 | 10 | |
| TDS >10000 or Oil Base Mud Fluid | 15 | |
| containing significant levels of hazardous constituents | 20 | <u>5</u> |
| Drill Cuttings | | |
| Normal Rock | 0 | |
| Salt or detrimental | 10 | <u>0</u> |
| Annual Precipitation (inches) | | |
| <10 | 0 | |
| 10 to 20 | 5 | |
| >20 | 10 | <u>5</u> |
| Affected Populations | | |
| <10 | 0 | |
| 10 to 30 | 6 | |
| 30 to 50 | 8 | |
| >50 | 10 | <u>0</u> |
| Presence of Nearby Utility Conduits | | |
| Not Present | 0 | |
| Unknown | 10 | |
| Present | 15 | <u>10</u> |

Final Score 35 (Level I Sensitivity)

Huber State 4-16

Well name:

Operator: **JM Huber Corp.**

String type: Surface

Project ID:

43-007-30785

Location:

Carbon Co.

Design parameters:

Collapse

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 72 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.473 psi/ft
Calculated BHP 236 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 435 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 5,500 ft
Next mud weight: 9.100 ppg
Next setting BHP: 2,600 psi
Fracture mud wt: 19,250 ppg
Fracture depth: 500 ft
Injection pressure 500 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Internal Capacity (ft³) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-------------------------|
| 1 | 500 | 8.625 | 24.00 | K-55 | ST&C | 500 | 500 | 7.972 | 24.1 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (Kips) | Tension Strength (Kips) | Tension Design Factor |
| 1 | 226 | 1370 | 6.06 | 236 | 2950 | 12.48 | 12 | 263 | 21.92 J |

Prepared by: Dustin K. Doucet
Utah Dept. of Natural Resources

Phone: 801-538-5281

Date: July 11, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

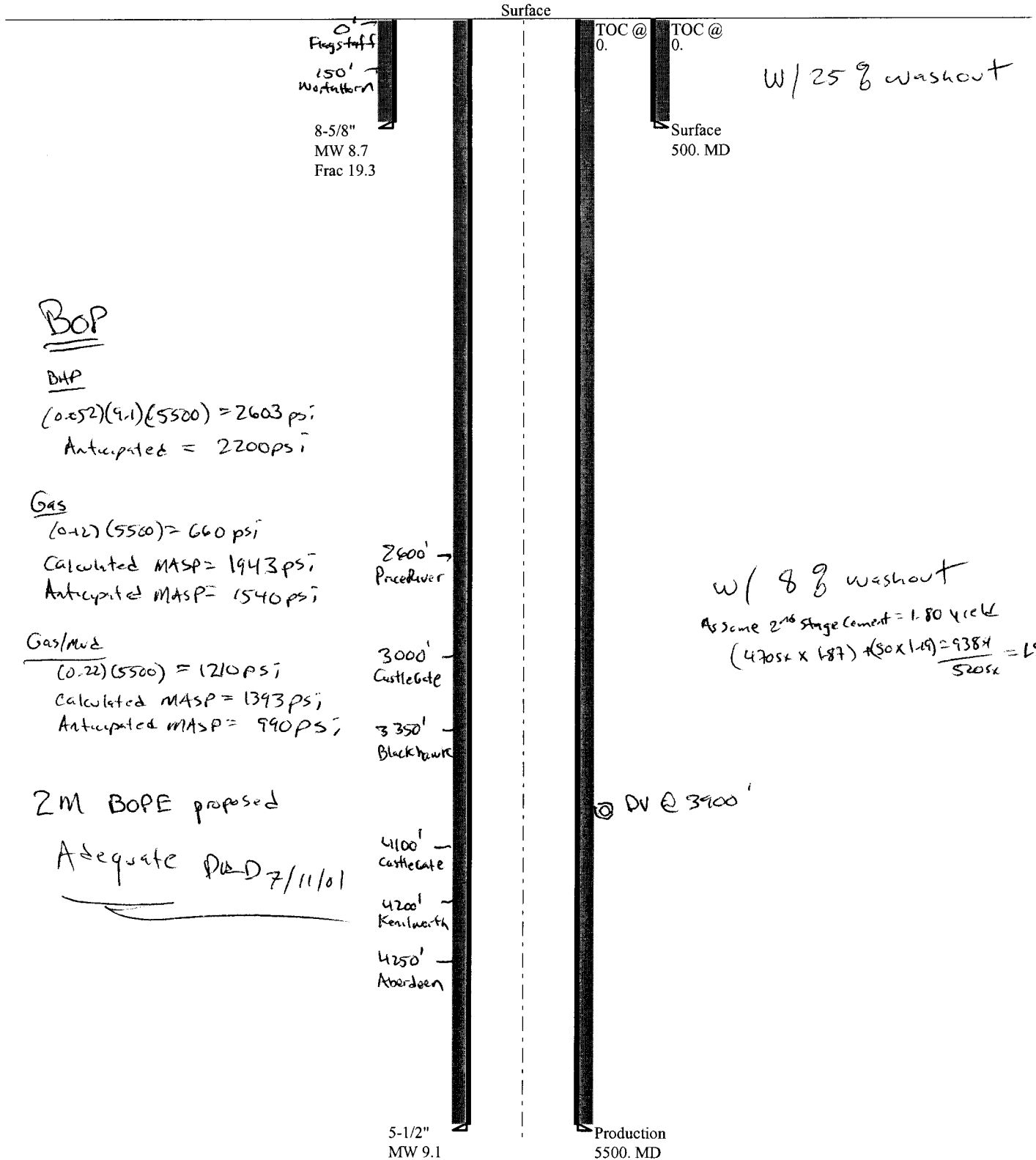
Collapse is based on a vertical depth of 500 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes.

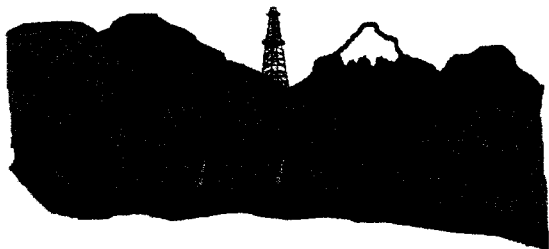
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Huber State 4-16

Casing Schematic





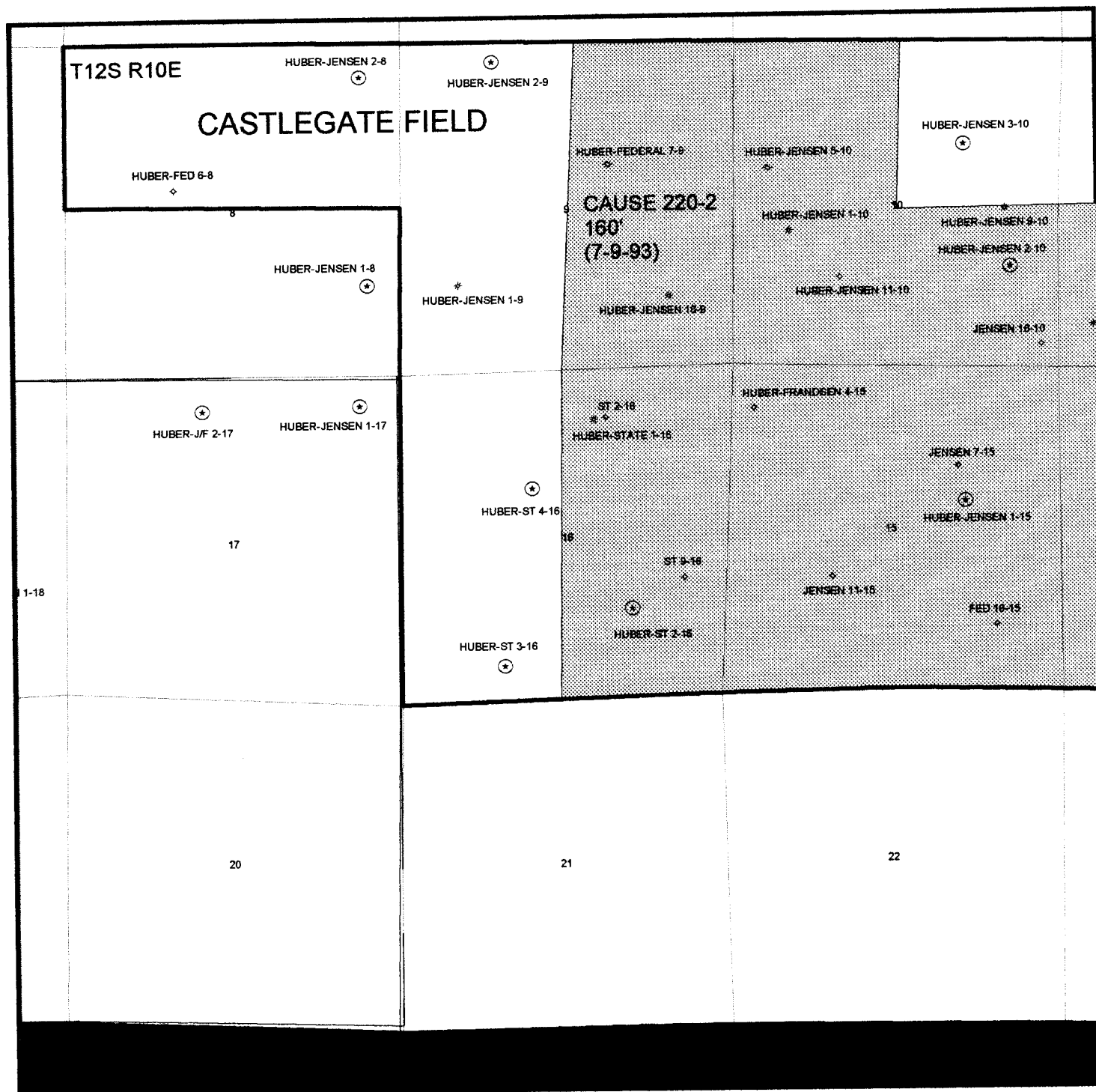
Utah Oil Gas and Mining

OPERATOR: J M HUBER CORP (N2380)

SEC. 16, T12S, R10E

FIELD: CASTLEGATE (013)

COUNTY: CARBON SPACING: R649-3-2/GEN ST



DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR: J.M. Huber

WELL NAME & NUMBER: Huber-State #4-16

API NUMBER: 43-007-30785

LEASE: FED FIELD/UNIT: Undesignated (002)

LOCATION: 1/4, 1/4 SE NW Sec: 16 TWP: 12S RNG: 10E 1960 FNL 2140 FWL

LEGAL WELL SITING: 460 F SEC. LINE; 460 F 1/4, 1/4 LINE; 920 F ANOTHER WELL.

GPS COORD (UTM): X = 516381 E; Y = 4403778 N SURFACE OWNER: SITLA

Geology/Ground Water:

The setting depth of the surface casing in this well is proposed for 500' cemented back to surface with 365 sx of premium class G cement. There are 12 points of diversion within 1 mile of this location, which were developed by parties drilling in the area most of these are municipal and the majority are wells that are completed in the Blackhawk coal. The previous injection zone in this well is the Price River Formation. A search made of the records at water rights showed that no water from active water wells is being produced from below 385', and that the 500' of surface casing covered this zone. The drainage issues and diversions for this location were discussed and the road, which traverses the pad, were considered. Extra water bars will be required to keep water from the road entering the location.

Reviewer: K. Michael Hebertson Date: 9/July/2001

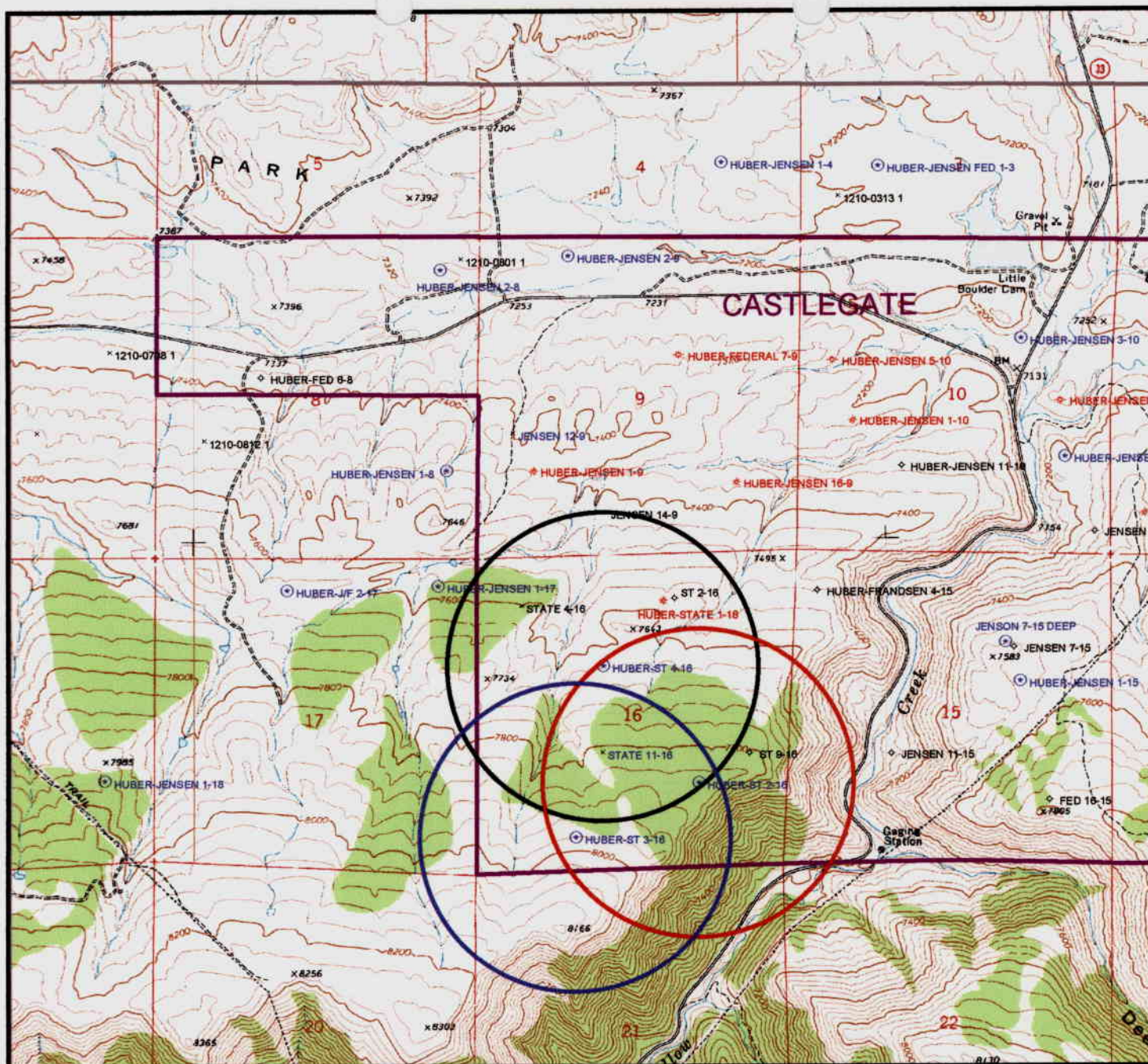
Surface:

The surface is owned by the School & Institutional Trust Lands Administration for the State of Utah. DWR was invited and attended the pre-site. The Sage Grouse strutting area that has been identified by DWR was discussed and restrictions will be imposed by DWR concerning this area. The overall awareness of Huber about wildlife issues in this area has been elevated by this summer's work in the area and they seem to be more cooperative concerning this issue.

Reviewer: K. Michael Hebertson Date: 9/July /2001

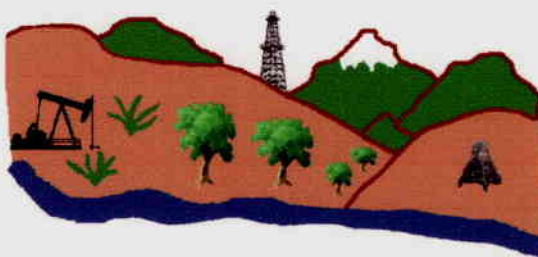
Conditions of Approval/Application for Permit to Drill:

1. Existing culverts will be cleaned and maintained and new culverts of sufficient size and length will be installed and maintained so as not to inhibit natural water flow, where necessary.
2. Location will be ditched and bermed on the top outside edge.
3. Cut and fill slopes will be ditched or bermed to divert runoff and prevent siltation.



Well Status

- ◊ GAS INJECTION
- ◊ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- ◊ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- ◊ WATER DISPOSAL
- Sections
- Township



Utah Oil Gas and Mining

The Division of Oil, Gas & Mining does not warrant or guarantee the accuracy of any data or information contained herein, and is not responsible for the accuracy of data not under its immediate control. The customer has requested data to be projected where there is no official survey, it is not to be used as reliable data.

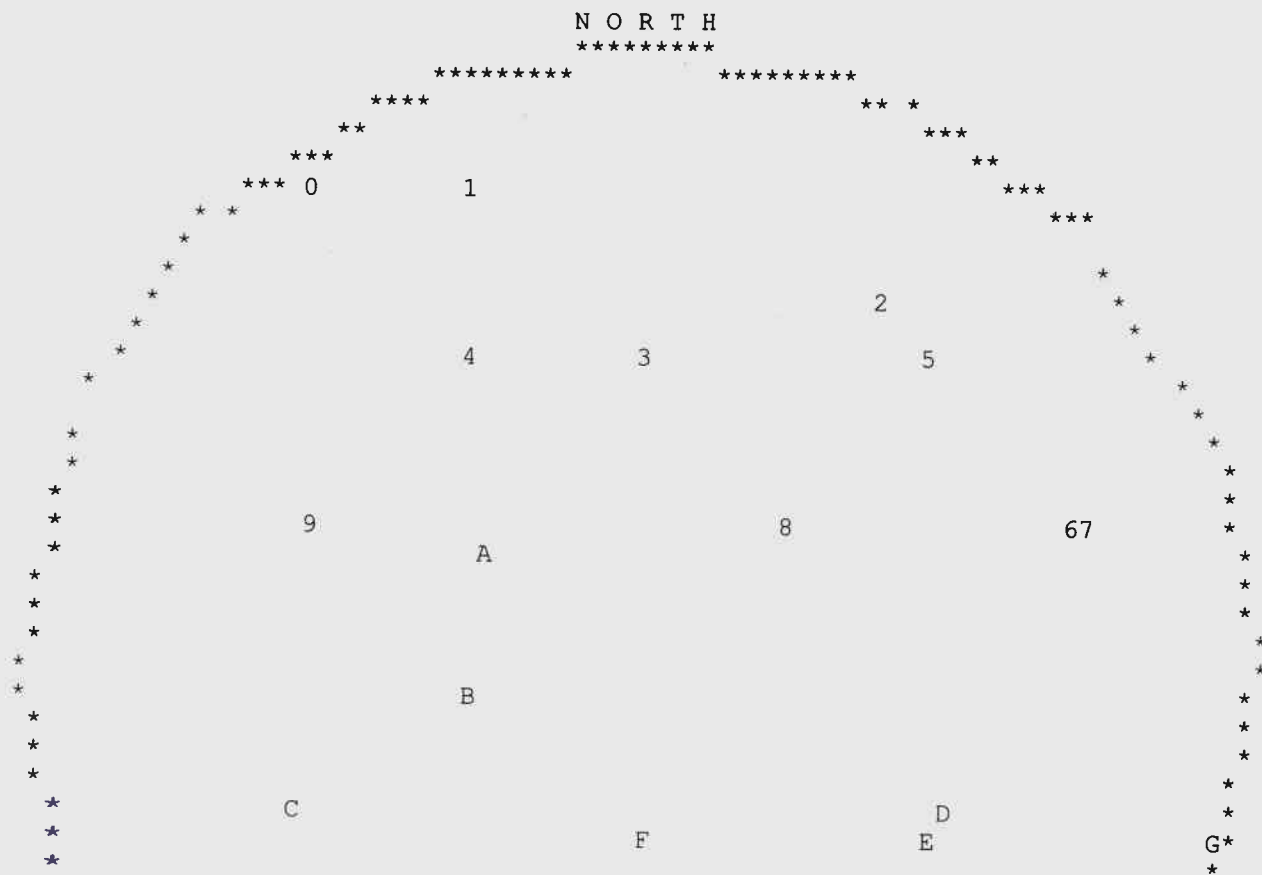


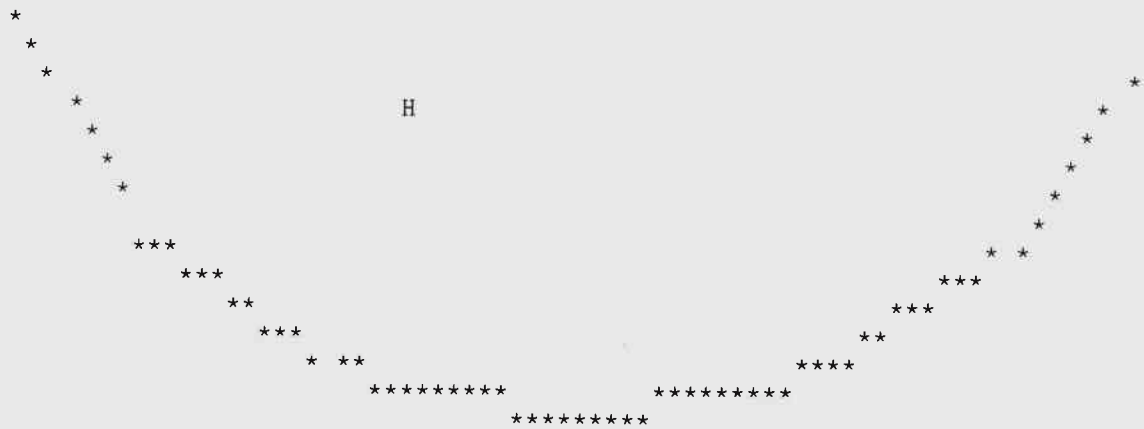
Prepared By: K. M. Hebertson
Date: -Mar-2001

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, JUL 5, 2001, 10:08 AM
PLOT SHOWS LOCATION OF 25 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 1960 FEET, E 2140 FEET OF THE NW CORNER,
SECTION 16 TOWNSHIP 12S RANGE 10E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

| MAP CHAR | WATER RIGHT | CFS | QUANTITY AND/OR | AC-FT | SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG | POINT OF DIVERSION DESCRIPTION NORTH EAST CNR SEC TWN RNG B&M |
|-------------|----------------|---------|--------------------|-------|--|--|
| 0 | 91 4823 | 10.0000 | | .00 | Underground Wells | N 2100 W 700 SE 8 12S 10E SL WATER USE(S): MUNICIPAL Price River Water Improvement District P.O. Box 903 PRIORITY DATE: 04/23/19 Price |
| 1 | 91 4830 | 2.0000 | | .00 | 6 3800 - 5000 | N 2024 E 592 SW 9 12S 10E SL WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company 6688 No. Central Expressway PRIORITY DATE: 08/26/19 Dallas |
| 2 | 91 4830 | 2.0000 | | .00 | 6 3800 - 5000 | N 1198 W 1059 SE 9 12S 10E SL WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER PG&E Resources Company 6688 No. Central Expressway PRIORITY DATE: 08/26/19 Dallas |
| 2 | 91 4983 | .1600 | | .00 | 5 4617 | N 1198 W 1059 SE 9 12S 10E SL WATER USE(S): IRRIGATION OTHER PRIORITY DATE: 04/30/19 |

| | Anadarko Petroleum Corporation | | | | 9400 North Broadway | | | | Oklahoma City | | | |
|---|--|---------|-----|---|-----------------------------|---|------|---|---------------|------------------|-------------------------|--|
| 3 | 91 4830 | 2.0000 | .00 | 6 | 3800 - 5000 | N | 675 | E | 2170 | SW 9 12S 10E SL | PRIORITY DATE: 08/26/19 | |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas | | |
| | PG&E Resources Company | | | | 6688 No. Central Expressway | | | | | | | |
| 4 | 91 4823 | 10.0000 | .00 | | Underground Wells | N | 650 | E | 700 | SW 9 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price | | |
| | Price River Water Improvement District | | | | P.O. Box 903 | | | | | | | |
| 5 | 91 4823 | 10.0000 | .00 | | Underground Wells | N | 650 | W | 700 | SE 9 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price | | |
| | Price River Water Improvement District | | | | P.O. Box 903 | | | | | | | |
| 6 | 91 4830 | 2.0000 | .00 | 6 | 3800 - 5000 | S | 660 | E | 450 | NW 15 12S 10E SL | PRIORITY DATE: 08/26/19 | |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas | | |
| | PG&E Resources Company | | | | 6688 No. Central Expressway | | | | | | | |
| 6 | 91 4823 | 10.0000 | .00 | | Underground Wells | S | 700 | E | 500 | NW 15 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price | | |
| | Price River Water Improvement District | | | | P.O. Box 903 | | | | | | | |
| 7 | 91 4983 | .1600 | .00 | 5 | 4444 | S | 660 | E | 660 | NW 15 12S 10E SL | PRIORITY DATE: 04/30/19 | |
| | WATER USE(S): IRRIGATION OTHER | | | | | | | | | Oklahoma City | | |
| | Anadarko Petroleum Corporation | | | | 9400 North Broadway | | | | | | | |
| 8 | 91 4823 | 10.0000 | .00 | | Underground Wells | S | 700 | W | 1900 | NE 16 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price | | |
| | Price River Water Improvement District | | | | P.O. Box 903 | | | | | | | |
| 8 | 91 4830 | 2.0000 | .00 | 6 | 3800 - 5000 | S | 780 | W | 1971 | NE 16 12S 10E SL | PRIORITY DATE: 08/26/19 | |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas | | |
| | PG&E Resources Company | | | | 6688 No. Central Expressway | | | | | | | |
| 8 | 91 4983 | .1600 | .00 | 5 | 4559 | S | 780 | W | 1971 | NE 16 12S 10E SL | PRIORITY DATE: 04/30/19 | |
| | WATER USE(S): IRRIGATION OTHER | | | | | | | | | Oklahoma City | | |
| | Anadarko Petroleum Corporation | | | | 9400 North Broadway | | | | | | | |
| 9 | 91 4823 | 10.0000 | .00 | | Underground Wells | S | 700 | W | 700 | NE 17 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price | | |
| | Price River Water Improvement District | | | | P.O. Box 903 | | | | | | | |
| A | 91 4830 | 2.0000 | .00 | 6 | 3800 - 5000 | S | 922 | E | 760 | NW 16 12S 10E SL | PRIORITY DATE: 08/26/19 | |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas | | |
| | PG&E Resources Company | | | | 6688 No. Central Expressway | | | | | | | |
| B | 91 4823 | 10.0000 | .00 | | Underground Wells | S | 2200 | E | 700 | NW 16 12S 10E SL | PRIORITY DATE: 04/23/19 | |
| | WATER USE(S): MUNICIPAL | | | | | | | | | | | |

| | Price River Water Improvement District | P.O. Box 903 | | | | | | | | Price |
|---|--|--------------|-----|-------------------|---|------|---|------|------------------|-------------------------|
| C | 91 4823 | 10.0000 | .00 | Underground Wells | N | 2050 | W | 850 | SE 17 12S 10E SL | PRIORITY DATE: 04/23/19 |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price |
| | Price River Water Improvement District P.O. Box 903 | | | | | | | | | |
| D | 91 4823 | 10.0000 | .00 | Underground Wells | N | 2000 | W | 600 | SE 16 12S 10E SL | PRIORITY DATE: 04/23/19 |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price |
| | Price River Water Improvement District P.O. Box 903 | | | | | | | | | |
| E | 91 4830 | 2.0000 | .00 | 6 3800 - 5000 | N | 1993 | W | 702 | SE 16 12S 10E SL | PRIORITY DATE: 08/26/19 |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas |
| | PG&E Resources Company 6688 No. Central Expressway | | | | | | | | | |
| E | 91 4983 | .1600 | .00 | 5 4458 | N | 1993 | W | 702 | SE 16 12S 10E SL | PRIORITY DATE: 04/30/19 |
| | WATER USE(S): IRRIGATION OTHER | | | | | | | | | Oklahoma City |
| | Anadarko Petroleum Corporation 9400 North Broadway | | | | | | | | | |
| F | 91 4830 | 2.0000 | .00 | 6 3800 - 5000 | N | 1980 | E | 2137 | SW 16 12S 10E SL | PRIORITY DATE: 08/26/19 |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas |
| | PG&E Resources Company 6688 No. Central Expressway | | | | | | | | | |
| G | 91 4823 | 10.0000 | .00 | Underground Wells | N | 1900 | E | 1700 | SW 15 12S 10E SL | PRIORITY DATE: 04/23/19 |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price |
| | Price River Water Improvement District P.O. Box 903 | | | | | | | | | |
| G | 91 4830 | 2.0000 | .00 | 6 3800 - 5000 | N | 1896 | E | 1709 | SW 15 12S 10E SL | PRIORITY DATE: 08/26/19 |
| | WATER USE(S): IRRIGATION STOCKWATERING MUNICIPAL POWER OTHER | | | | | | | | | Dallas |
| | PG&E Resources Company 6688 No. Central Expressway | | | | | | | | | |
| G | 91 4983 | .1600 | .00 | 5 3811 | N | 1896 | E | 1709 | SW 15 12S 10E SL | PRIORITY DATE: 04/30/19 |
| | WATER USE(S): IRRIGATION OTHER | | | | | | | | | Oklahoma City |
| | Anadarko Petroleum Corporation 9400 North Broadway | | | | | | | | | |
| H | 91 4823 | 10.0000 | .00 | Underground Wells | N | 650 | E | 700 | SW 16 12S 10E SL | PRIORITY DATE: 04/23/19 |
| | WATER USE(S): MUNICIPAL | | | | | | | | | Price |
| | Price River Water Improvement District P.O. Box 903 | | | | | | | | | |



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF WILDLIFE RESOURCES

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

John Kimball
Division Director

Southeastern Region
475 West Price River Drive, Suite C
Price, Utah 84501-2860
435-636-0260
435-637-7361 (Fax)

10 July 2001

Presite Gas well Inspection – *J.M. Huber Corporation*

Huber-State 2-16: This area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. We therefore request that construction not occur between March 15th and June 30th. Sage Grouse populations are of a significant concern within the overall Huber development. No other concerns.

Huber-State 3-16: The proposed location was in direct line of sight within 1,200 feet of an active red-tailed hawk nest (#1149). We were able to move the well location to the east (UTM 12S 516442E. 4402917N. NAD27) out of direct line of sight and >1/4 mile from the nest. It is critical that the stand of gamble oak brush/trees on the north side of the proposed location not be disturbed so that the visual screen is kept in tact. Additionally, this area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. Considering both nesting raptor and sage grouse issues, we request that construction not occur between February 15th and July 15th.

Huber-State 4-16: This area is in critical sage grouse habitat and within 2 miles of a sage grouse lek. We therefore request that construction not occur between March 15th and June 30th. Sage Grouse populations are of a significant concern within the overall Huber development. No other concerns.

Disposal Pit Site: We are concerned with the placement of this site, due to the fact that it is placed directly on top of a significant sage grouse lek. We are concerned over the loss of ~15 acres of habitat at this critical location. Additionally, we are concerned over disturbance to lekking sage grouse from February 15th through May 1st from people and equipment in the area.

C: DOGM, Huber, USFWS, SITLA

H:\2001\01_Huber.doc



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

July 12, 2001

J. M. Huber Corporation
1050 - 17th St, Suite 700
Denver, CO 80265

Re: Huber-State 4-16 Well, 1960' FNL, 2140' FWL, SE NW, Sec. 16, T. 12 South,
R. 10 East, Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30785.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Carbon County Assessor
SITLA

Operator: J. M. Huber Corporation
Well Name & Number Huber-State 4-16
API Number: 43-007-30785
Lease: ML 44443

Location: SE NW **Sec.** 16 **T.** 12 South **R.** 10 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining. In order to avoid the possibility of waste or injury to correlative rights, the operator is required to analyze available geological and engineering data from nearby wells and to seek appropriate drilling unit establishment by submitting a Request for Agency Action for a hearing and order by the Board.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: J M HUBER CORPORATION

Well Name: HUBER-ST 4-16

Api No. 43-007-30785 LEASE TYPE: STATE

Section 16 Township 12S Range 10E County CARBON

Drilling Contractor BILL JR. RATHOLE RIG #

SPUDDED:

Date 09/19/2001

Time 11:00 AM

How DRY

Drilling will commence

Reported by JOE DUNKIN

Telephone # 1-435-823-4200

Date 09/19/2001 Signed: CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: J. M. Huber Corporation

Operator Account Number: N 2380

Address: 1050 17th St. Suite #700

City Denver

State CO zip 80265

Phone Number: 303-825-7900

Well 1

| API Number | Well Name | Old | Sec | Twp | Rng | County |
|--------------|-----------------------|-------------------|------------|----------------------------------|-----|--------|
| 43-007-30785 | Huber-State 4-16 | SE | 16 | 12S | 10E | Carbon |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| A | 99999 | 13318 | 09/20/2001 | 10-1-01 | | |
| Comments: | | | | | | |

Well 2

| API Number | Well Name | Old | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| | | | | | | |
| Comments: | | | | | | |

Well 3

| API Number | Well Name | Old | Sec | Twp | Rng | County |
|-------------|-----------------------|-------------------|-----------|----------------------------------|-----|--------|
| | | | | | | |
| Action Code | Current Entity Number | New Entity Number | Spud Date | Entity Assignment Effective Date | | |
| | | | | | | |
| Comments: | | | | | | |

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Gary J. Johnson

Name (Please Print)

Signature

Consulting Petroleum Engineer

Title

Date

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF WORK
NEW ☒ HORIZ. ☐ DEEP- ☐ RE- ☐ DIFF. ☐

2. NAME OF OPERATOR
J. M. Huber Corporation

3. ADDRESS OF OPERATOR
1050 17th Street, Ste 700 Denver, CO 80265

PHONE NUMBER
303-825-7900

4. LOCATION OF WELL (FOOTAGES)
1960' FNL, 2140' FWL

AT TOP PRODUCING INTERVAL REPORTED BELOW:

Same

AT TOTAL DEPTH:

Same

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-44443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Huber-State 4-16

9. API NUMBER:

43-007-30785

10. FIELD AND POOL, OR WILDCAT:

Castlegate

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,
MERIDIAN:

SENW 16 T12S R10E

12. COUNTY:

Carbon

13. STATE

UTAH

14. DATE SPUDDED:
9/20/2001

15. DATE T.D. REACHED:
10/3/2001

16. DATE COMPLETED:
10/31/02

ABANDONED ☐

READY TO PRODUCE ☒

17. ELEVATIONS (DF, RKB, RT, GL):

7640 GR, 7653' KB

18. TOTAL DEPTH: MD 4422' KB
TVD 4422' KB

19. PLUG BACK T.D.: MD 4387' KB
TVD 4387' KB

20. IF MULTIPLE COMPLETIONS, HOW MANY?*

21. DEPTH BRIDGE MD
PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

RST-GR, CBL-GR 3403 SPECTROSCOPIC ANALYSIS - 3-403
ML-3-403, CBL-GR-CCL-3-403

23. WAS WELL CORED?

NO ☒

YES ☐

(Submit analysis)

WAS DST RUN?

NO ☒

YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☒

YES ☐

(Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

| HOLE SIZE | SIZE/GRADE | WEIGHT (#/FT.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP** | AMOUNT PULLED |
|-----------|-------------|----------------|----------|-------------|-------------------------|-------------------------------|------------------------|--------------|---------------|
| 17-1/2" | 13-3/8" | | Surf. | 12' | | | | Surf | |
| 12-1/4" | 8-5/8" J-55 | 24 | Surf. | 517' GL | 517' GL | G 350 | 75 | Surf | |
| 7-7/8" | 5-1/2" J-55 | 17 | Surf. | 4397' KB | 4397' KB | Class G 200 | 42 | 4114' KB | |
| | | | | | 3588' KB | | | CBL | |
| | | | | | | | | | |
| | | | | | | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|------|----------------|-----------------|------|----------------|-----------------|
| 2-7/8" | 4083' KB | | | | | | | |

26. PRODUCING INTERVALS

| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | | |
|---------------------------------|----------|-------------|-----------|--------------|-------------------------|------|-----------|--------------------|---|----------|
| (A) Aberdeen Coal | 4064' KB | 4336' KB | | | 4142'-4145' | | 96 | OPEN | X | SQUEEZED |
| (B) BlkHk per Prod Rpt (Nov-03) | | | | | 4166'-4172' | | | OPEN | X | SQUEEZED |
| (C) | | | | | 4275'-4282' | | | OPEN | X | SQUEEZED |
| (D) | | | | | 4327'-4335' | | | OPEN | X | SQUEEZED |

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND TYPE OF MATERIAL |
|-------------------|--|
| 3600' to 4366' KB | Squeezed interval with 511 sx cement. |
| 4142' to 4335' KB | Frac with 94255 gal Delta Frac 140 with 93100# 16/30 sand in four stages |

29. ENCLOSED ATTACHMENTS:

☐ ELECTRICAL/MECHANICAL LOGS

☐ GEOLOGIC REPORT

☐ DST REPORT

☐ DIRECTIONAL SURVEY

☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

☐ CORE ANALYSIS

☐ OTHER: _____

30. WELL STATUS:

(CONTINUED ON BACK)

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JAN 21 2003

DIV. OF OIL, GAS & MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

| | | | | | | | | | | | | | | | | | | | | | |
|------------------------------------|--|------------------------|--|---------------------|--|-----------------------------|--|-----------------|--|------------------|--|------------------------------|--|---------------------------|--|------------------|--|---------------------|--|-------------------------------|--|
| DATE FIRST PRODUCED: 10/31/2002 | | TEST DATE 11/5/2002 | | HOURS TESTED: 24 | | TEST PRODUCTION RATES: → | | OIL - BBL: 0 | | GAS - MCF: 35 | | WATER - BBL: 482 | | PROD. METHOD: Rod Pump | | | | | | | |
| CHOKE SIZE: | | TBG. PRESS. 100 | | CSG. PRESS 750 | | API GRAVITY | | BTU - GAS | | GAS/OIL RATIO | | 24 HR PRODUCTION RATES: → | | OIL - BBL: 0 | | GAS - MCF: 35 | | WATER - BBL: 482 | | INTERVAL STATUS: Producing | |

INTERVAL B (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|------------|-------------|---------------|---------------|------------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|------------|-------------|---------------|---------------|------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE | | HOURS TESTED: | | TEST PRODUCTION | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| | | | | | | RATES: → | | | | |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |
| | | | | | | RATES: → | | | | |

INTERVAL D (As shown in Item #26)

| | | | | | | | | | | |
|----------------------|-------------|------------|-------------|---------------|---------------|------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE | | HOURS TESTED: | | TEST PRODUCTION | OIL - BBL: | GAS - MCF: | WATER - BBL: | PROD. METHOD: |
| | | | | | | RATES: → | | | | |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS | API GRAVITY | BTU - GAS | GAS/OIL RATIO | 24 HR PRODUCTION | OIL - BBL: | GAS - MCF: | WATER - BBL: | INTERVAL STATUS: |
| | | | | | | RATES: → | | | | |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|--------------------------|--------------|-------------|---------------------------------|------|----------------------|
| Blackhawk Aberdeen SS | 3430 4326 | 4326 TD | Water and Gas in Coals Water | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Gary J. Johnson

TITLE Consulting Petroleum Engineer

SIGNATURE

DATE 1/8/2003

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* Item 20: Show the number of completions if production is measured separately from two or more formations.

** Item 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



A FAMILY OF SOLUTIONS

ENERGY

J.M. Huber Corporation

1050 17th St., Ste. 700
Denver, CO 80265

phone: (303) 825-7900
fax: (303) 825-8300
e-mail: dv_cpjrc@huber.com
www.huber.com

January 17, 2003

Utah Division of Oil, Gas and Mining
Carol Daniels
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114

RE: Form 8, Completion Report – Huber-State 4-16
SENW Sec 16-T12S-R10E
API # 43-007-30785

Dear Carol,

Enclosed you will find the Form 8 for the above mentioned well; this well was spud on September 9, 2001 and completed on October 31, 2002.

If you have any other questions or concerns please do not hesitate to call me at 303-825-7900.

Best regards,

Jevin Croteau
Regulatory Consultant

Cc: J.M. Huber Field Office – Larry Sessions, 212 East 100 North, PO Box 551, Price, UT 84501
Patina Oil & Gas Corp., 1625 Broadway, Suite 2000, Denver, CO 80202
Correspondence
Well File – 3 (Tom Erwin, Gary Johnson, WF)

RECEIVED

JAN 21 2003

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

12/1/2003

FROM: (Old Operator):

N2380-J.M. Huber Corp
1050 17th St, Ste. 700
Denver, CO 80265

Phone: 1-(303) 825-7900

TO: (New Operator):

N2545-Evergreen Operating Corp.
1401 17th Street, Suite 1200
Denver, CO 80202

Phone: 1-(303) 298-8100

CA No.

Unit:

WELL(S)

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| HUBER-JENSEN 1-4 | 04 | 120S | 100E | 4300730733 | 13068 | Fee | GW | P |
| HUBER-JENSEN 2-8 | 08 | 120S | 100E | 4300730734 | 13275 | Fee | GW | P |
| HUBER-JENSEN 1-8 | 08 | 120S | 100E | 4300730768 | 13359 | Fee | GW | P |
| HUBER-JENSEN 16-9 | 09 | 120S | 100E | 4300730163 | 12904 | Fee | GW | P |
| HUBER-JENSEN 1-9 | 09 | 120S | 100E | 4300730717 | 12903 | Fee | GW | P |
| HUBER-JENSEN 2-9 | 09 | 120S | 100E | 4300730735 | 13317 | Fee | GW | P |
| HUBER-JENSEN 9-10 | 10 | 120S | 100E | 4300730159 | 12906 | Fee | GW | P |
| HUBER-JENSEN 5-10 | 10 | 120S | 100E | 4300730162 | 12905 | Fee | GW | P |
| HUBER-JENSEN 1-10 | 10 | 120S | 100E | 4300730596 | 12611 | Fee | GW | P |
| HUBER-SHIMMIN TRUST 2-11 | 11 | 120S | 100E | 4300730659 | 13070 | Fee | GW | P |
| HUBER-SHIMMIN TRUST 1-11 | 11 | 120S | 100E | 4300730673 | 12901 | Fee | GW | P |
| HUBER-SHIMMIN TRUST 1-12 | 12 | 120S | 100E | 4300730674 | 12902 | Fee | GW | P |
| HUBER-SHIMMIN TRUST 3-14 | 14 | 120S | 100E | 4300730640 | 13069 | Fee | GW | P |
| HUBER-SHIMMIN TRUST 4-14 | 14 | 120S | 100E | 4300730662 | 13071 | Fee | GW | P |
| HUBER-JENSEN 1-15 | 15 | 120S | 100E | 4300730736 | 13072 | Fee | GW | P |
| HUBER-STATE 1-16 | 16 | 120S | 100E | 4300730589 | 12610 | State | GW | P |
| HUBER-ST 4-16 | 16 | 120S | 100E | 4300730785 | 13318 | State | GW | P |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/22/2004
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/22/2004
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 12/29/2003
- Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143
- If **NO**, the operator was contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on:

In Place

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 1/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 1/28/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB0006732

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number RLB0006706
2. The FORMER operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443 |
| 2. NAME OF OPERATOR: J. M. Huber Corp. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA |
| 3. ADDRESS OF OPERATOR: 1050 17th St., Ste 700 CITY Denver STATE CO ZIP 80265 | | 7. UNIT or CA AGREEMENT NAME: NA |
| PHONE NUMBER: (303) 825-7900 | | 8. WELL NAME and NUMBER: Huber State 4-16 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960' FNL, 2140' FWL COUNTY: Carbon | | 9. API NUMBER: 43-7-30785 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 12S 10E S STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: Castlegate |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

See Attached Sheet

NAME (PLEASE PRINT) Robert F. Unger TITLE V.P.- Northern Business Unit of J. M. Huber Corp.
SIGNATURE *Robert F. Unger* DATE 11/20/03

(This space for State use only)

RECEIVED

JAN 22 2008 9:11

Attachment for the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, Form 9, Sundry Notices and Reports on Wells:

Huber State 4-16

J. M. Huber Corporation has sold its interests in this well and property. The new owner will be taking on the responsibility of operator.

Name (please print) Robert F. Unger

Title: V. P.-Northern Business Unit

Signature: 


Date: 11/20/03

New owner information:

Company Name: Evergreen Operating Corp., 1401 17th Street, Suite 1200
Denver, CO 80202

Name (please print) Kevin D. Davis

Title: Director- Mergers & Acquisitions

Signature: 

Date: 1/15/2004

New owner bond number: RLB 0006706

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective:

9/28/2004**FROM: (Old Operator):**

N2545-Evergreen Operating Corp.

1401 17th St, Suite 1200

Denver, CO 80202

Phone: 1-(303) 298-8100

TO: (New Operator):

N5155-Pioneer Natural Resources USA, Inc.

5205 N O'Connor Blvd

Irving, TX 75039

Phone: 1-(972) 444-9001

CA No.**Unit:****WELL(S)**

| NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|--------------------------------|-----|------|------|------------|-----------|------------|-----------|-------------|
| HUBER-ST 1-35 | 35 | 110S | 100E | 4301332308 | 13472 | State | WD | A |
| HUBER-JENSEN 1-4 | 04 | 120S | 100E | 4300730733 | 13068 | Fee | GW | P |
| HUBER-JENSEN 2-8 | 08 | 120S | 100E | 4300730734 | 13275 | Fee | GW | P |
| HUBER-JENSEN 1-8 | 08 | 120S | 100E | 4300730768 | 13359 | Fee | GW | P |
| HUBER-JENSEN 2-9 | 09 | 120S | 100E | 4300730735 | 13317 | Fee | GW | P |
| SHIMMIN 11-14 | 14 | 120S | 100E | 4300730962 | 14223 | Fee | GW | DRL K |
| HUBER-JENSEN 1-15 | 15 | 120S | 100E | 4300730736 | 13072 | Fee | GW | P |
| JENSON 7-15 DEEP | 15 | 120S | 100E | 4300730786 | 13247 | Fee | GW | TA |
| HUBER-STATE 1-16 | 16 | 120S | 100E | 4300730589 | 12610 | State | GW | P |
| HUBER-ST 4-16 | 16 | 120S | 100E | 4300730785 | 13318 | State | GW | P |
| STATE 11-16 | 16 | 120S | 100E | 4300730961 | 14224 | State | GW | DRL K |
| HUBER-JENSEN 1-18 | 18 | 120S | 100E | 4300730718 | 14226 | Fee | GW | DRL |
| PINE SPRINGS ST 6-36-14-22 | 36 | 140S | 220E | 4304735555 | 14352 | State | GW | DRL K |
| STATE 8-2-15-22 | 02 | 150S | 220E | 4304731135 | 8076 | State | GW | S |
| PINE SPRINGS FED 12-23-14S-22E | 23 | 140S | 220E | 4304734676 | 13616 | Federal | GW | TA K |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:10/21/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:10/21/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on:10/21/2004

4. Is the new operator registered in the State of Utah:

YES Business Number:5738462-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:

6b. Inspections of LA PA state/fee well sites complete on:

15

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: _____

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: _____

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: 10/28/2004
4. Fee/State wells attached to bond in RBDMS on: 10/28/2004
5. Injection Projects to new operator in RBDMS on: 10/28/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: ***

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 104091293

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 104319462
2. The **FORMER** operator has requested a release of liability from their bond on: 10/21/2004
The Division sent response by letter on: 10/28/2004

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/1/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc. <i>N5155</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd CITY Irving STATE TX ZIP 75039 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (972) 444-9001 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ COUNTY: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____ STATE: UTAH | | 9. API NUMBER: |
| | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

1. Operator change due to the merger between Pioneer Natural Resources USA, Inc and Evergreen Resources Inc., effective September 28, 2004.
2. See list attached for all wells currently operated under the name of Evergreen Operating (subsidiary of Evergreen Resources) as listed on the DOGM database on October 15, 2004.
3. Operator will now be Pioneer Natural Resources USA, Inc. Local operation address info and contacts under separate cover.
4. Surety Bond #104319462 (replaces RLB 0006706) attached
5. Copy of Oil & Gas Geothermal Lease Bond - BLM #104091293 attached

Name: Dennis R. Carlton

Title: Executive Vice President, Evergreen Operating Corp. *N2545*

Signature: *DR Carlton*

Date: *10/18/04*

NAME (PLEASE PRINT) Jay Still

TITLE Vice President, Western Division, Pioneer Natural Resources USA Inc.

SIGNATURE *Jay Still*

DATE *10/19/04*

(This space for State use only)

APPROVED *10/28/04*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

RECEIVED

OCT 21 2004

DIV. OF OIL, GAS & MINING

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpr | Twpr | RngN | RngD | Qtr/Qtr |
|-------------------------------|-------------------------------------|------------------------------|---------------------|---|-----------------------|-------------------|--------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-007-30122-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 5 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NWNE |
| 43-007-30137-00-00 | EVERGREEN OPERATING CORP | HUBER-FEDERAL 7-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | SWNE |
| 43-007-30138-00-00 | EVERGREEN OPERATING CORP | HUBER-FRANDSEN 4-15 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | NWNW |
| 43-007-30140-00-00 | EVERGREEN OPERATING CORP | HUBER-FED 6-8 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | SENE |
| 43-007-30159-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 9-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESE |
| 43-007-30162-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 5-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWNW |
| 43-007-30163-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 16-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | SESE |
| 43-007-30164-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 11-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESW |
| 43-007-30166-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 11-11 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | NESW |
| 43-007-30169-00-00 | EVERGREEN OPERATING CORP | SHIMMIN TRUST 14-12 | Gas Well | Plugged and Abandoned | CASTLEGATE | CARBON | 12S-10E | 12 | 12 | S | 10 | E | SESW |
| 43-007-30589-00-00 | EVERGREEN OPERATING CORP | HUBER-STATE 1-16 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWNE |
| 43-007-30596-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-10 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NWSW |
| 43-007-30640-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 3-14 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | SENE |
| 43-007-30659-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 2-11 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SESE |
| 43-007-30662-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 4-14 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | SENE |
| 43-007-30663-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 4-11 | Gas Well | Location Abandoned | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SE |
| 43-007-30673-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 1-11 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 11 | 12 | S | 10 | E | SE |
| 43-007-30674-00-00 | EVERGREEN OPERATING CORP | HUBER-SHIMMIN TRUST 1-12 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 12 | 12 | S | 10 | E | NWNE |
| 43-007-30675-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-10 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | NESE |
| 43-007-30676-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 3-10 | Gas Well | Location Abandoned | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWNE |
| 43-007-30717-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NWSW |
| 43-007-30718-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-18 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 18 | 12 | S | 10 | E | NESE |
| 43-007-30733-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-4 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 4 | 12 | S | 10 | E | SWSE |
| 43-007-30734-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-8 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NENE |
| 43-007-30735-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-9 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NENW |
| 43-007-30736-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-15 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | SWNE |
| 43-007-30764-00-00 | EVERGREEN OPERATING CORP | HUBER-J/F 2-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NENW |
| 43-007-30768-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-8 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NESE |
| 43-007-30769-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 1-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NENE |
| 43-007-30783-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 2-16 | Gas Well | Approved permit (APD); not yet spudded | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWSE |
| 43-007-30784-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 3-16 | Gas Well | Approved permit (APD); not yet spudded | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | SESW |
| 43-007-30785-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 4-16 | Gas Well | Producing | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | SENE |
| 43-007-30787-00-00 | EVERGREEN OPERATING CORP | H-M FED 2-14 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NESE |
| 43-007-30810-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-5 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 5 | 12 | S | 10 | E | NESW |
| 43-007-30858-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 4-17 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 17 | 12 | S | 10 | E | NESE |
| 43-007-30859-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 2-18 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 18 | 12 | S | 10 | E | NENE |
| 43-007-30860-00-00 | EVERGREEN OPERATING CORP | HUBER-JENSEN 4-8 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 8 | 12 | S | 10 | E | NWSW |

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpn | Trwpd | RngN | RngD | Qtr/Qtr |
|-------------------------------|-------------------------------|-----------------------------------|---------------------|---|--------------------|---------------------|--------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-007-30947-00-00 | EVERGREEN OPERATING CORP | HUBER-FRANDSEN/FED 4-15 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 15 | 12 | S | 10 | E | NWNW |
| 43-007-30961-00-00 | EVERGREEN OPERATING CORP | STATE 11-16 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 16 | 12 | S | 10 | E | NWNW |
| 43-007-30962-00-00 | EVERGREEN OPERATING CORP | SHIMMIN 11-14 | Gas Well | Spudded (Drilling commenced: Not yet completed) | CASTLEGATE | CARBON | 12S-10E | 14 | 12 | S | 10 | E | NWNW |
| 43-007-30786 | EVERGREEN OPERATING CORP | Jensen 7-15 Deep | Gas Well | Active | WILDCAT | CARBON | 12S-10E | 15 | 12 | S | 10 | E | SWNE |
| 43-007-30977-00-00 | EVERGREEN OPERATING CORP | JENSEN 24-4 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 4 | 12 | S | 10 | E | SESW |
| 43-007-30978-00-00 | EVERGREEN OPERATING CORP | JENSEN 34-5 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 5 | 12 | S | 10 | E | SWSE |
| 43-007-30980-00-00 | EVERGREEN OPERATING CORP | JENSEN 41-9 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 9 | 12 | S | 10 | E | NENE |
| 43-007-30981-00-00 | EVERGREEN OPERATING CORP | JENSEN 34-10 | Gas Well | New Permit (Not yet approved or drilled) | CASTLEGATE | CARBON | 12S-10E | 10 | 12 | S | 10 | E | SWSE |
| 43-013-32308-00-00 | EVERGREEN OPERATING CORP | HUBER-ST 1-35 | Water Disposal Well | Active | CASTLEGATE | DUCHESNE | 11S-10E | 35 | 11 | S | 10 | E | SV |
| 43-013-32317-00-00 | EVERGREEN OPERATING CORP | HUBER-STATE 1-27 | Gas Well | New Permit (Not yet approved or drilled) | WILDCAT | DUCHESNE | 11S-10E | 27 | 11 | S | 10 | E | SWSE |
| 43-047-30494-00-00 | EVERGREEN OIL CORP | POISON SPRINGS U 1 USA | Oil Well | Plugged and Abandoned | WILDCAT | GARFIELD | 81S-12E | 24 | 81 | S | 12 | E | NESE |
| 43-017-30102-00-00 | EVERGREEN OIL CORP | POISON SPRINGS U 2 USA | Oil Well | Plugged and Abandoned | WILDCAT | GARFIELD | 81S-12E | 4 | 81 | S | 12 | E | NENE |
| 43-019-30138-00-00 | EVERGREEN OPERATING CORP | ANDERSON FED 2 | Gas Well | Producing | EAST CANYON | GRAND | 16S-24E | 12 | 16 | S | 24 | E | SWSW |
| 43-019-30955-00-00 | EVERGREEN OPERATING CORP | FEDERAL 24-1 | Gas Well | Shut-In | EAST CANYON | GRAND | 16S-24E | 24 | 16 | S | 24 | E | NWNE |
| 43-019-31077-00-00 | EVERGREEN OPERATING CORP | FEDERAL 1-34 | Gas Well | Producing | BRYSON CANYON | GRAND | 16S-24E | 34 | 16 | S | 24 | E | NESE |
| 43-019-31078-00-00 | EVERGREEN OPERATING CORP | FEDERAL 2-34 | Gas Well | Producing | BRYSON CANYON | GRAND | 16S-24E | 34 | 16 | S | 24 | E | SESW |
| 43-047-30248-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 2 | Gas Well | Shut-In | BLACK HORSE CYN | UINTAH | 15S-24E | 29 | 15 | S | 24 | E | SESE |
| 43-047-30284-00-00 | EVERGREEN OPERATING CORP | PINE SPRING U 1 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 15 | 14 | S | 22 | E | NESW |
| 43-047-30325-00-00 | EVERGREEN OPERATING CORP | RAT HOLE CYN 1 | Gas Well | Shut-In | RAT HOLE CANYON | UINTAH | 14S-25E | 8 | 14 | S | 25 | E | NWSE |
| 43-047-30331-00-00 | EVERGREEN OPERATING CORP | DRY BURN U 1 | Gas Well | Shut-In | DRY BURN | UINTAH | 13S-25E | 29 | 13 | S | 25 | E | NWSE |
| 43-047-30332-00-00 | EVERGREEN OPERATING CORP | 1-L-23 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 23 | 14 | S | 24 | E | SWNE |
| 43-047-30480-00-00 | EVERGREEN OPERATING CORP | SWEETWATER CYN 1 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 14 | 14 | S | 24 | E | SWNW |
| 43-047-30582-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 4-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | SWSW |
| 43-047-30619-00-00 | EVERGREEN OPERATING CORP | CROOKED CYN 13-17-14-23 | Gas Well | Producing | CROOKED CANYON | UINTAH | 14S-23E | 17 | 14 | S | 23 | E | NWNW |
| 43-047-30622-00-00 | EVERGREEN OPERATING CORP | WOLF UNIT 3-11-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 11 | 15 | S | 21 | E | SESW |
| 43-047-30639-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 11-10-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 10 | 15 | S | 23 | E | SESW |
| 43-047-30674-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 15-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | NWNE |
| 43-047-30735-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 2-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | SWSE |
| 43-047-30738-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 7-17-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 17 | 15 | S | 23 | E | NWSE |
| 43-047-30746-00-00 | EVERGREEN OPERATING CORP | STATE 11-2-15-22 | Gas Well | Plugged and Abandoned | MAIN CANYON | UINTAH | 15S-22E | 2 | 15 | S | 22 | E | SESW |
| 43-047-30791-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 6-35-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 35 | 14 | S | 23 | E | NE |
| 43-047-30844-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 8-36-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 36 | 14 | S | 23 | E | NE |
| 43-047-30875-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 1-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | SESE |
| 43-047-30877-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 8-7-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 7 | 15 | S | 23 | E | NESE |
| 43-047-31003-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 3-26-14-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 14S-23E | 26 | 14 | S | 23 | E | SESW |
| 43-047-31027-00-00 | EVERGREEN OPERATING CORP | FEDERAL 6-14-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 14 | 15 | S | 21 | E | NESW |
| 43-047-31040-00-00 | EVERGREEN OPERATING CORP | SWEETWATER 6-13-14-24 | Gas Well | Shut-In | SWEETWATER CYN | UINTAH | 14S-24E | 13 | 14 | S | 24 | E | NESW |
| 43-047-31041-00-00 | EVERGREEN OPERATING CORP | TRAPP SPRINGS 16-25-14-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 14S-23E | 25 | 14 | S | 23 | E | NENE |
| 43-047-31042-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 7-21-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 21 | 14 | S | 22 | E | NWSE |
| 43-047-31043-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 4-4-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 4 | 15 | S | 23 | E | SWSW |
| 43-047-31045-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 14-15-15-24 | Gas Well | Shut-In | SOUTH CANYON | UINTAH | 15S-24E | 15 | 15 | S | 24 | E | NENW |
| 43-047-31083-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 8-20-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 20 | 14 | S | 22 | E | NESE |

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER
WELL LIST 10/15/04

| API Well Number | Operator | Well Name | Well Type | Well Status | Field Name | County Name | Location (Twn-Rng) | Sect | Twpr | Twpr | RngN | RngD | Qtr/Qtr |
|-------------------------------|-------------------------------------|--|---------------------|--|-------------------------|-------------------|-----------------------|---------------|---------------|--------------|---------------|--------------|-----------------|
| 43-047-31071-00-00 | EVERGREEN OPERATING CORP | FEDERAL 7-15-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 15 | 15 | S | 21 | E | NWSE |
| 43-047-31072-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 6-3-15-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-23E | 3 | 15 | S | 23 | E | NESW |
| 43-047-31073-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 6-8-15-23 | Gas Well | Producing | MAIN CANYON | UINTAH | 15S-23E | 8 | 15 | S | 23 | E | NESW |
| 43-047-31074-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 13-26-14-22 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 26 | 14 | S | 22 | E | NWNW |
| 43-047-31091-00-00 | EVERGREEN OPERATING CORP | FEDERAL 2-18-15-22 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-22E | 18 | 15 | S | 22 | E | SWSE |
| 43-047-31096-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS 9-12-14-21 | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-21E | 12 | 14 | S | 21 | E | SENE |
| 43-047-31104-00-00 | EVERGREEN OPERATING CORP | BLACK HORSE 12-8-15-24 | Gas Well | Shut-In | SOUTH CANYON | UINTAH | 15S-24E | 8 | 15 | S | 24 | E | SWNW |
| 43-047-31111-00-00 | EVERGREEN OPERATING CORP | MAIN CYN 16-4-15-23 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-23E | 4 | 15 | S | 23 | E | NENE |
| 43-047-31134-00-00 | EVERGREEN OPERATING CORP | FED ENI 7-1 | Gas Well | Producing | DAVIS CANYON | UINTAH | 13S-26E | 7 | 13 | S | 26 | E | NENE |
| 43-047-31135-00-00 | EVERGREEN OPERATING CORP | STATE 8-2-15-22 | Gas Well | Shut-In | MAIN CANYON | UINTAH | 15S-22E | 2 | 15 | S | 22 | E | NESE |
| 43-047-31137-00-00 | EVERGREEN OPERATING CORP | FEDERAL 5-13-15-21 | Gas Well | Shut-In | WOLF POINT | UINTAH | 15S-21E | 13 | 15 | S | 21 | E | NWSW |
| 43-047-31348-00-00 | EVERGREEN OPERATING CORP | FEDERAL 12-18-14-22 | Gas Well | Shut-In | PINE SPRINGS | UINTAH | 14S-22E | 18 | 14 | S | 22 | E | SWNW |
| 43-047-34674-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 3-23-14S-22E | Gas Well | Location Abandoned | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SENE |
| 43-047-34675-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 3-23-14S-22E | Gas Well | Producing | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SESW |
| 43-047-34676-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 12-23-14S-22E | Gas Well | Temporarily Abandoned | PINE SPRINGS | UINTAH | 14S-22E | 23 | 14 | S | 22 | E | SWNW |
| 43-047-34841-00-00 | EVERGREEN OPERATING CORP | BONANZA FED 15-27-10-25 | Gas Well | Producing | UNDESIGNATED | UINTAH | 10S-25E | 27 | 10 | S | 25 | E | NWNE |
| 43-047-35555-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS ST 6-36-14-22 | Gas Well | Spudded (Drilling commenced; Not yet completed) | UNDESIGNATED | UINTAH | 14S-22E | 36 | 14 | S | 22 | E | NE |
| 43-047-35556-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 4-22-14-22 | Gas Well | Approved permit (APD); not yet spudded | PINE SPRINGS | UINTAH | 14S-22E | 22 | 14 | S | 22 | E | SWSW |
| 43-047-35566-00-00 | EVERGREEN OPERATING CORP | PINE SPRINGS FED 15-21-14-22 | Gas Well | Approved permit (APD); not yet spudded | PINE SPRINGS | UINTAH | 14S-22E | 21 | 14 | S | 22 | E | NWNE |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Pioneer Natural Resources | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 298-8100 | | 8. WELL NAME and NUMBER: See attached list |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: | | 9. API NUMBER: 43-007-30785 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/13/2006 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input checked="" type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See attached list for wells.

NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Analyst
SIGNATURE  DATE 1/3/2006

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Pioneer Natural Resources
1401 17th Street, Suite 1200
Denver, Colorado 80202
Contact: Kallasandra Boulay
Phone: (303) 675-2719

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JAN 06 2006
DIV. OF OIL, GAS & MINING

| State Well Name | Well Name | Q | S | T | R | State | County | Field | Status (State) | API # | Operator | Well Type |
|----------------------------|--------------------------------------|------|----|-----|-----|-------|----------|--------------------|----------------|--------------|----------|-----------|
| ✓ Huber-Federal 7-9 | Huber Federal 7-9-12-10 | SWNE | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30137 | PNR | Gas Well |
| ✓ Huber-Jensen 1-10 | Huber Jensen 1-10-12-10 | NWSW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30596 | PNR | Gas Well |
| ✓ Huber-Jensen 11-10 | Huber Jensen 11-10-12-10 | NESW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30164 | PNR | Gas Well |
| ✓ Huber-Jensen 1-15 | Huber Jensen 1-15-12-10 | SWNE | 15 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30736 | PNR | Gas Well |
| ✓ Huber-Jensen 1-4 | Huber Jensen 1-4-12-10 | SWSE | 4 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30733 | PNR | Gas Well |
| ✓ Huber-Jensen 16-9 | Huber Jensen 16-9-12-10 | SESE | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30163 | PNR | Gas Well |
| ✓ Huber-Jensen 1-8 | Huber Jensen 1-8-12-10 | NESE | 8 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30768 | PNR | Gas Well |
| ✓ Huber-Jensen 1-9 | Huber Jensen 1-9-12-10 | NWSW | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30717 | PNR | Gas Well |
| ✓ Huber-Jensen 2-8 | Huber Jensen 2-8-12-10 | NENE | 8 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30734 | PNR | Gas Well |
| ✓ Huber-Jensen 2-9 | Huber Jensen 2-9-12-10 | NENW | 9 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30735 | PNR | Gas Well |
| ✓ Huber-Jensen 5-10 | Huber Jensen 5-10-12-10 | SWNW | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30162 | PNR | Gas Well |
| ✓ Huber-Jensen 9-10 | Huber Jensen 9-10-12-10 | NESE | 10 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30159 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 1-11 | Huber Shimmin Trust 1-11-12-10 | SWSW | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30673 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 1-12 | Huber Shimmin Trust 1-12-12-10 | NWSW | 12 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30674 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 2-11 | Huber Shimmin Trust 2-11-12-10 | SESE | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30659 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 3-14 | Huber Shimmin Trust 3-14-12-10 | SENE | 14 | 12S | 10E | Utah | Carbon | Castlegate | SI | 43-007-30640 | PNR | Gas Well |
| ✓ Huber-Shimmin Trust 4-14 | Huber Shimmin Trust 4-14-12-10 | SENE | 14 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30662 | PNR | Gas Well |
| ✓ Huber-State 1-16 | Huber State 1-16-12-10 | NWNE | 16 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30589 | PNR | Gas Well |
| ✓ Huber-St 4-16 | Huber State 4-16-12-10 | SENE | 16 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30785 | PNR | Gas Well |
| ✓ Jenson 7-15 Deep | Jenson Deep 7-15-12-10 | SWNE | 15 | 12S | 10E | Utah | Carbon | Castlegate | TA | 43-007-30786 | PNR | Gas Well |
| ✓ Shimmin Trust 11-11 | Shimmin Trust 11-11-12-10 | NESW | 11 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30166 | PNR | Gas Well |
| ✓ Shimmin Trust 14-12 | Shimmin Trust 14-12-12-10 | SESW | 12 | 12S | 10E | Utah | Carbon | Castlegate | XX | 43-007-30169 | PNR | Gas Well |
| ✓ Shimmin Trust 5 | Shimmin Trust 5-14-12-10 | NWNE | 14 | 12S | 10E | Utah | Carbon | Castlegate | PR | 43-007-30122 | PNR | Gas Well |
| ✓ Huber-St 1-35 | Huber State 1-35-12-10 WDW | SWSW | 35 | 12S | 10E | Utah | Duchesne | Castlegate | Active | 43-013-32308 | PNR | WDW |
| ✓ Anderson Fed 2 | Anderson Federal 2-12-16S-24E | SWSW | 12 | 16S | 24E | Utah | Grand | East Canyon | PR | 43-019-30136 | PNR | Gas Well |
| ✓ Federal 1-34 | Bryson Canyon Federal 1-34-16S-24E | NESE | 34 | 16S | 24E | Utah | Grand | Bryson Canyon | PR | 43-019-31077 | PNR | Gas Well |
| ✓ Federal 2-34 | Bryson Canyon Federal 2-34-16S-24E | SESW | 34 | 16S | 24E | Utah | Grand | Bryson Canyon | PR | 43-019-31078 | PNR | Gas Well |
| ✓ Federal 24-1 | East Canyon Federal 24-1-16S-24E | NWNE | 1 | 16S | 24E | Utah | Grand | East Canyon | PA | 43-019-30955 | PNR | Gas Well |
| ✓ Black Horse 2 | Black Horse 2 1-29-15S-24E | SESE | 29 | 15S | 24E | Utah | Uintah | Black Horse Canyon | SI | 43-047-30248 | PNR | Gas Well |
| ✓ Fed ENI 7-1 | Davis Canyon Federal ENI 7-1-13S-26E | NENE | 1 | 13S | 26E | Utah | Uintah | Davis Canyon | SI | 43-047-31134 | PNR | Gas Well |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

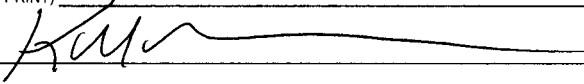
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-4443 |
| 2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Kally Boulay | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960' FNL & 2140' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 12S 10E | | 8. WELL NAME and NUMBER: Huber St 4-16-12-10 |
| PHONE NUMBER: (303) 675-2719 | | 9. API NUMBER: 4300730785 |
| | | 10. FIELD AND POOL, OR WILDCAT: Castlegate |
| | | COUNTY: Carbon |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/27/2006 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Pioneer Natural Resources shut in the Huber St 4-16-12-10 well on March 27, 2006 due to the drilling and anticipated production of the State 11-16H well.

This well will remain shut-in until further notice due to spacing requirements. Downhole pressure monitoring equipment has been installed in this wellbore to monitor reservoir pressure. A quarterly update will be submitted with the status of this well.

| | |
|---|---------------------------|
| NAME (PLEASE PRINT) Kallasandra M. Boulay | TITLE Engineering Analyst |
| SIGNATURE  | DATE 4/10/2005 |

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APR 12 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
Pioneer Natural Resources USA, Inc., Attn: Kally Boulay

3. ADDRESS OF OPERATOR:
1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 675-2719

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1960' FNL & 2140' FWL

COUNTY: Carbon

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 16 12S 10E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/27/2006 | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that Pioneer Natural Resources shut in the Huber St 4-16-12-10 well on March 27, 2006 due to the drilling and anticipated production of the State 11-16H well pre requirements established by the State of Utah.

This well will remain shut-in until further notice due to spacing requirements. Downhole pressure monitoring equipment has been installed in this wellbore to monitor reservoir pressure. A quarterly update will be submitted with the status of this well.

Pioneer has determined that, unless otherwise required by the State of Utah, we will not continue to file a monthly status report.

NAME (PLEASE PRINT) Kallasandra M. Boulay

TITLE Engineering Analyst

SIGNATURE

DATE 8/1/2006

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AUG 04 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-4443 |
| 2. NAME OF OPERATOR: Pioneer Natural Resources USA, Inc., Attn: Steve Schreck | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1401 17th Street, # 1200 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960' FNL & 2140' FWL | | 8. WELL NAME and NUMBER: Huber St 4-16-12-10 |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SE NW 16 12S 10E | | 9. API NUMBER: 4300730785 |
| COUNTY: Carbon | | 10. FIELD AND POOL, OR WILDCAT: Castlegate |
| STATE: UTAH | | |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 5/11/2007 | <input checked="" type="checkbox"/> CHANGE WELL STATUS | <input checked="" type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> OTHER: _____ |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Remove pressure monitoring equipment and install rods and pump place on production.
Please see attached procedure.

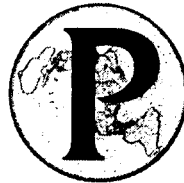
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MAY 16 2007

DIV. OF OIL, GAS & MINING

| | |
|---|---|
| NAME (PLEASE PRINT) Stephen Schreck | TITLE Regulatory Compliance Supervisor |
| SIGNATURE  | DATE 5/14/07 |

(This space for State use only)



PIONEER
NATURAL RESOURCES

Workover Procedure

Huber State 4-16
SENW 16-12S-10E
Carbon, County, UT
API # 43-007-30785

General Information:

Well Location: SENW Sec 16, T 12S, R10E
API Number: 43-007-30785-00
Group No:
Lease No:

Ground Level: 7640
Kelly Bushing : 7653

| | | | |
|-------------------------|----------------------|------|-------|
| Total Well Depth (TD): | Measured (MD): | 4422 | ft KB |
| | True Vertical (TVD): | 4422 | ft KB |
| Current Plug Back Depth | (RBP): | 4251 | ft KB |

Current well Status: Pressure Monitoring

Purpose of Work

~~Remove pressure monitoring equipment and install rods and pump placement production~~

Well Detail:

Surface Casing: 12 Jts 8 $\frac{5}{8}$ ", 24 lb/ft, J-55, ST&C, landed at 517 ft KB
Surface Cement: Stage 1 - 350 sks G - 527 ft KB to Surf

Open Hole Logs Schlumberger: FDC, CNL, AIL, GR, SP, Cal, dated May 1, 2006

Production Casing: 107 Jts 5 $\frac{1}{2}$ ", 17 lb/ft, J-55 landed at 4397 ft KB,
Float Collar at 4396 ft KB

Production Casing Cementing:
Stage 1: sks - 4400 ft to 7.0 ft KB

Wellhead: Casing Head: 11" 3M X 8 $\frac{5}{8}$ " SOW w/ 2 - 2" LPOs
Tubing Head: Larkin type threaded on 5 $\frac{1}{2}$ " casing w/ 2 outlets

Production Tubing: 2 $\frac{7}{8}$ " 6.5 lb/ft J-55 tubing landed at 4126 ft KB
SN 4127 ft, NC 4128 ft.

Rods: N/A

Existing Perforations:

3600 ft to 3602 ft 4 spf 90° - perms squeezed 7/9/02
4142 ft to 4145 ft 4 spf 120°
4158 ft to 4160 ft 4 spf 90° - perms squeezed 7/9/02
4166 ft to 4172 ft 4 spf 120°
4236 ft to 4238 ft 4 spf 90°
4275 ft to 4282 ft 4 spf 120°
4300 ft to 4302 ft 4 spf 90° - perms squeezed 7/9/02
4327 ft to 4335 ft 4 spf 120°
4362 ft to 4366 ft 4 spf 90° - perms squeezed 7/9/02

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MAY 16 2007

DIV. OF OIL, GAS & MIN.

State 4-16-12S-10E
Workover Procedure
Contact Information:

| Pioneer Staff | Contact Name | Phone | Cell |
|-----------------------|---------------------|--------------|--------------|
| Engineering | Bob Sencenbaugh | 303-675-2650 | 303-489-9633 |
| | Mike Much | 303-675-2680 | 303-898-4901 |
| Land | Sharon Logan | 303-675-2600 | |
| Field Operations | Dallas Christian | 435-820-8326 | 435-820-8326 |
| | Jack Rich | 970-675-2034 | 970-629-1270 |
| Pioneer Well Services | Terry Smith | 719-845-4316 | |
| | Sarah Jurgensmeier | 719-846-0363 | |

| Regulatory | Contact Name | Phone | Cell |
|-------------------|---------------------|--------------|-------------|
| UDOGM | Mark Jones | 435-613-5659 | |

| Preferred Vendors | Contact Name | Phone | Cell |
|--------------------------|---------------------|--------------|-------------|
| Service Rig | | | |
| Blu H | Blu Halcomb | 970-675-2885 | |
| Wireline | | | |
| Mesa Wireline | Josh Nolan | 970-257-0458 | |

PIONEER Engineering CHEMATIC & HISTORY

WELL NAME: Huber State 4-16
LEGAL: 1940' FNL & 2140' FNL
SS-TWR-RNG: 10-12S-10E
FIELD: Castlegate Field
API #: 43-007-30785
COUNTY, STATE: Carbon, UT
WE: 100.00%
NRE: 85.00%

KR: 7,653 FT
GL: 7,640 FT
TD: 4,422 FT
PSTD: 4,396 FT

PERFORATED INTERVALS

| FORMATION | INTERVAL | SPF |
|------------|---------------|-----|
| Castlegate | 4,142 — 4,145 | 4 |
| Castlegate | 4,166 — 4,172 | 4 |
| Castlegate | 4,275 — 4,282 | 4 |
| Castlegate | 4,327 — 4,335 | 4 |

PRESSURE HISTORY

| FORMATION | DATE | DHP (PSIG) |
|-----------|------|------------|
| | | |

WELL HISTORY

| DATE | ACTION | RESULT |
|----------|--|------------|
| 09/20/01 | SPUD | |
| 07/09/02 | Requeue production casing | |
| 10/25/02 | Prec Castlegate Stage 1 - 4327 - 4335 14,700 lbs 1500 31,400 gals Data 140 | ATR 10 BPM |
| | Stage 2 - 4275 - 4282 33,300 lbs 1500 26,500 gals Data 140 | ATR 10 BPM |
| 10/26/02 | Prec Castlegate Stage 3 - 4166 - 4172 3,400 lbs 140 50 16,700 gals Data 140 | ATR 10 BPM |
| | Stage 4 - 4142 - 4145 13,000 lbs 1500 18,100 gals Data 140 | ATR 8 BPM |
| 03/27/06 | Pud rods and rig up for pressure monitoring | |

8-42", 200, J-55, STBC @ 917 (KR)
 CMT W 200 505 CLASS G + ACOS

TOC = 7.817 CBL

4142-4145 Castlegate
 4166-4172 Castlegate

4275-4282 Castlegate

4327-4335 Castlegate
 RSP 4351 ft

8-42", 16.5H, J-55, LTBC @ 4397 (KR)
 CMT W 200 505 CLASS G + ACOS

PSTD = 4,396
 TD = 4,422

UPDATED BY RNS 5/8/2007

Stage 1: (Install rods and pump)

1. MIRU Service rig, with BOP, pump and tanks. ND wellhead and NU BOP. TOOH and SB 2 $\frac{7}{8}$ " tubing.
2. PU and TIH with 4 $\frac{3}{4}$ " bit and 5 $\frac{1}{2}$ " casing scraper, TIH and clean out to RBP at 4251 ft RU pump and circulate the well clean. TOOH and SB tubing LD bit and scraper.
3. MI and RU retrieving head for RBP. TIH and latch onto RBP release plug and TOOH, SB tubing and LD BP.
4. TIH with NC 1 jt 2 $\frac{7}{8}$ " tubing SN (land SN at 4320 ft) 2 $\frac{7}{8}$ " tubing as required TAC to be landed at 3500 ft \pm and 2 $\frac{7}{8}$ " tubing as required..
5. ND BOP and NU wellhead and RU to run rods, MI 1", $\frac{7}{8}$ ", and $\frac{3}{4}$ " rods as required.
6. PU and TIH with 1 – 2 $\frac{1}{4}$ " x 2" x 24' pump, 1 -1" rod, 100 – $\frac{3}{4}$ " rods and 66 - $\frac{7}{8}$ " rods with 6 – 1" rods.
7. Space out and land pump using pony rods as required. RD Service rig, clean up well site and release rig.

Stage 2: (Acidize Blackhawk formation)

1. RU pumping service, and pump 500 gals 15% HCl followed by spacer, then 500 gals 10% Acetic acid, when Acetic acid is on formation shut in well.
2. RD and release pumping service.
3. After shutting in well overnight, start pumping unit then open backside and turn well over to production.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

4/1/2010

FROM: (Old Operator):

N5155-Pioneer Natural Resources USA, Inc.
 1401 17th St, Suite 1200
 Denver, CO 80202

Phone: 1 (303) 675-2610

TO: (New Operator):

N3680-Blue Tip Castlegate, Inc.
 15810 Park Ten Place, Suite 160
 Houston, TX 77084

Phone: 1 (303) 979-6023

CA No.

Unit:

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| SEE ATTACHED LIST | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 5/10/2010
- a. Is the new operator registered in the State of Utah: Business Number: 7624076-0142
- a. (R649-9-2)Waste Management Plan has been received on: Requested 9/13/2010
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: * Being held

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: *
- Receipt of Acceptance of Drilling Procedures for APD/New on: 6/30/2010

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: B005638
- Indian well(s) covered by Bond Number: n/a
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number B005639 and B005650
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|---|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: |
| 2. NAME OF OPERATOR: Blue Tip Castlegate, Inc. <i>N 36 80</i> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (303) 979-6023 | | 8. WELL NAME and NUMBER: See Attached List |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Carbon | | 9. API NUMBER: |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH | | 10. FIELD AND POOL, OR WILDCAT: |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>4/1/2010</u> | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest in the Castlegate Field - see attached well list. The effective date of change of operator is April 1, 2010.

Betty Brown 5/13/10
Betty Brown Date
Attorney-In-Fact
Pioneer Natural Resources USA, Inc. *N 5155*
1401 17th Street - Suite 1200
Denver, CO 80202
Phone: 303-675-2610

Bruce L Taylor 5/13/10
Bruce L. Taylor Date
Manager Vice President *BT*
Blue Tip Castlegate, Inc.
15810 Park Ten Place - Suite 160
Houston, TX 77084
Telephone: 303-979-6023
State Bond No.: B005639
BLM Bond No.: B005638

NAME (PLEASE PRINT) Bruce L. Taylor TITLE Manager Vice President
SIGNATURE *Bruce L Taylor* DATE 5/13/10

(This space for State use only)

APPROVED 6/30/2010

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2010

DIV. OF OIL, GAS & MINING

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

| well_name | sec | tpw | rng | api | entity | lease | type | stat | C |
|----------------------------|-----|------|------|------------|--------|---------|------|------|---|
| SHIMMIN TRUST 5-14-12-10 | 14 | 120S | 100E | 4300730122 | 14175 | Fee | GW | P | |
| CASTLEGATE FED 7-9-12-10 | 09 | 120S | 100E | 4300730137 | 12991 | Federal | GW | P | |
| JENSEN 9-10-12-10 | 10 | 120S | 100E | 4300730159 | 12906 | Fee | GW | P | |
| JENSEN 5-10-12-10 | 10 | 120S | 100E | 4300730162 | 12905 | Fee | GW | S | |
| JENSEN 16-9-12-10 | 09 | 120S | 100E | 4300730163 | 12904 | Fee | GW | P | |
| JENSEN 11-10-12-10 | 10 | 120S | 100E | 4300730164 | 11405 | Fee | GW | P | |
| SHIMMIN TRUST 11-11-12-10 | 11 | 120S | 100E | 4300730166 | 11410 | Fee | GW | P | |
| CASTLEGATE ST 1-16-12-10 | 16 | 120S | 100E | 4300730589 | 12610 | State | GW | P | |
| JENSEN 1-10-12-10 | 10 | 120S | 100E | 4300730596 | 12611 | Fee | GW | P | |
| SHIMMIN TRUST 2-11-12-10 | 11 | 120S | 100E | 4300730659 | 13070 | Fee | GW | P | |
| SHIMMIN TRUST 4-14-12-10 | 14 | 120S | 100E | 4300730662 | 13071 | Fee | GW | P | |
| SHIMMIN TRUST 1-11-12-10 | 11 | 120S | 100E | 4300730673 | 12901 | Fee | GW | P | |
| JENSEN 2-10-12-10 | 10 | 120S | 100E | 4300730675 | 14225 | Fee | GW | OPS | |
| JENSEN 1-9-12-10 | 09 | 120S | 100E | 4300730717 | 12903 | Fee | GW | P | |
| JENSEN 1-18-12-10 | 18 | 120S | 100E | 4300730718 | 14226 | Fee | GW | P | |
| JENSEN 1-4-12-10 | 04 | 120S | 100E | 4300730733 | 13068 | Fee | GW | P | |
| JENSEN 2-8-12-10 | 08 | 120S | 100E | 4300730734 | 13275 | Fee | GW | P | |
| JENSEN 2-9-12-10 | 09 | 120S | 100E | 4300730735 | 13317 | Fee | GW | P | |
| JENSEN 1-15-12-10 | 15 | 120S | 100E | 4300730736 | 13072 | Fee | GW | P | |
| JENSEN 1-8-12-10 | 08 | 120S | 100E | 4300730768 | 13359 | Fee | GW | P | |
| CASTLEGATE ST 4-16-12-10 | 16 | 120S | 100E | 4300730785 | 13318 | State | GW | P | |
| JENSEN DEEP 7-15-12-10 | 15 | 120S | 100E | 4300730786 | 13247 | Fee | GW | S | |
| CASTLEGATE ST 11-16H-12-10 | 16 | 120S | 100E | 4300730961 | 14224 | State | GW | S | |
| SHIMMIN 11-14-12-10 | 14 | 120S | 100E | 4300730962 | 14223 | Fee | GW | OPS | |
| JENSEN 23C-9-12-10 | 09 | 120S | 100E | 4300731211 | 15770 | Fee | GW | P | |
| JENSEN 33C-9-12-10 | 09 | 120S | 100E | 4300731212 | 15769 | Fee | GW | P | |
| JENSEN 42C-9-12-10 | 09 | 120S | 100E | 4300731213 | 15766 | Fee | GW | P | |
| JENSEN 43C-9-12-10 | 09 | 120S | 100E | 4300731214 | 15768 | Fee | GW | P | C |
| CASTLEGATE FED 22C-9-12-10 | 09 | 120S | 100E | 4300731225 | 15767 | Federal | GW | P | |
| JENSEN 41C-9-12-10 | 09 | 120S | 100E | 4300731452 | 17246 | Fee | GW | OPS | C |
| JENSEN 14C-10-12-10 | 10 | 120S | 100E | 4300731453 | 17235 | Fee | GW | P | |
| JENSEN FED 14C-3-12-10 | 03 | 120S | 100E | 4300731495 | | Federal | GW | APD | C |
| JENSEN FED 22C-10-12-10 | 10 | 120S | 100E | 4300731498 | | Federal | GW | APD | C |
| JENSEN FED 11C-10-12-10 | 10 | 120S | 100E | 4300731499 | | Federal | GW | APD | C |
| JENSEN 14C-4-12-10 | 04 | 120S | 100E | 4300731500 | | Fee | GW | APD | C |
| JENSEN 44C-4-12-10 | 04 | 120S | 100E | 4300731501 | | Fee | GW | APD | C |
| JENSEN 44C-5-12-10 | 05 | 120S | 100E | 4300731502 | | Fee | GW | APD | C |
| JENSEN 34C-9-12-10 | 09 | 120S | 100E | 4300731503 | | Fee | GW | APD | C |
| JENSEN 31C-9-12-10 | 09 | 120S | 100E | 4300731504 | | Fee | GW | APD | C |
| JENSEN 14C-9-12-10 | 09 | 120S | 100E | 4300731505 | | Fee | GW | APD | C |
| JENSEN 11C-9-12-10 | 09 | 120S | 100E | 4300731506 | | Fee | GW | APD | C |
| JENSEN 24C-9-12-10 | 09 | 120S | 100E | 4300731507 | | Fee | GW | APD | C |
| JENSEN ST 11C-34-11-9 | 34 | 110S | 090E | 4304930024 | 17071 | State | GW | S | C |

| <div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div> | | <div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: ML-44443</div> <div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME:</div> <div>8. WELL NAME and NUMBER: CASTLEGATE ST 4-16-12-10</div> <div>9. API NUMBER: 43007307850000</div> <div>9. FIELD and POOL or WILDCAT: CASTLEGATE</div> <div>COUNTY: CARBON</div> <div>STATE: UTAH</div> | | | | | | | | | |
|---|---|--|--|--------------------|----------------|--|--|---|---|--|--|
| <div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div> <div>1. TYPE OF WELL Gas Well</div> <div>2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.</div> <div>3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501</div> <div>PHONE NUMBER: 620 202-1749 Ext</div> <div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960 FNL 2140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 12.0S Range: 10.0E Meridian: S</div> | | | | | | | | | | | |
| <div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div> <table><thead><tr><th>TYPE OF SUBMISSION</th><th colspan="3">TYPE OF ACTION</th></tr></thead><tbody><tr><td><div><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011</div><div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div><div><input type="checkbox"/> SPUD REPORT Date of Spud:</div><div><input type="checkbox"/> DRILLING REPORT Report Date:</div></td><td><div><input type="checkbox"/> ACIDIZE</div><div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div><div><input checked="" type="checkbox"/> CHANGE WELL STATUS</div><div><input type="checkbox"/> DEEPEN</div><div><input type="checkbox"/> OPERATOR CHANGE</div><div><input type="checkbox"/> PRODUCTION START OR RESUME</div><div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div><div><input type="checkbox"/> TUBING REPAIR</div><div><input type="checkbox"/> WATER SHUTOFF</div><div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div></td><td><div><input type="checkbox"/> ALTER CASING</div><div><input type="checkbox"/> CHANGE TUBING</div><div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div><div><input type="checkbox"/> FRACTURE TREAT</div><div><input type="checkbox"/> PLUG AND ABANDON</div><div><input type="checkbox"/> RECLAMATION OF WELL SITE</div><div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div><div><input type="checkbox"/> VENT OR FLARE</div><div><input type="checkbox"/> SI TA STATUS EXTENSION</div><div><input type="checkbox"/> OTHER</div></td><td><div><input type="checkbox"/> CASING REPAIR</div><div><input type="checkbox"/> CHANGE WELL NAME</div><div><input type="checkbox"/> CONVERT WELL TYPE</div><div><input type="checkbox"/> NEW CONSTRUCTION</div><div><input type="checkbox"/> PLUG BACK</div><div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div><div><input type="checkbox"/> TEMPORARY ABANDON</div><div><input type="checkbox"/> WATER DISPOSAL</div><div><input type="checkbox"/> APD EXTENSION</div><div>OTHER: <input type="text"/></div></td></tr></tbody></table> | | | | TYPE OF SUBMISSION | TYPE OF ACTION | | | <div><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div> | <div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input checked="" type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> | <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> | <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div> |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | | | | |
| <div><input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/15/2011</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input type="checkbox"/> DRILLING REPORT Report Date:</div> | <div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input checked="" type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> | <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> | <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div> | | | | | | | | |
| <div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Will Shut-In well due to economics</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> | | | | | | | | | | | |
| <div>NAME (PLEASE PRINT)</div> <div>Mike Cerelli</div> | | <div>PHONE NUMBER</div> <div>620 202-1749</div> | <div>TITLE</div> <div>Asset Manager</div> <div>DATE</div> <div>8/4/2011</div> | | | | | | | | |
| <div>SIGNATURE</div> <div>N/A</div> | | | | | | | | | | | |



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 3, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1573

Mr. Mike Cerelli
Blue Tip Castlegate, Inc.
14905 120TH RD
Erie, KS 66733

43 007 30785
Castlegate St 4-16-12-10
16 12S 10E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Mr. Cerelli:

As of April 2014, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and three (3) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status.

Two of these wells (attachment A) have previously been issued notices of non-compliance and have remained in non-compliance. Both wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Please note that the Divisions preferred method for showing well integrity is by MIT



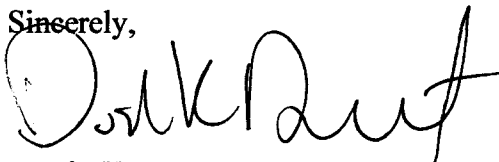
Page 2
Blue Tip Castlegate, Inc.
September 3, 2014

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File
LaVonne Garrison, SITLA

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

| | Well Name | API | LEASE | Years Inactive | Prior Notice |
|---|----------------------------|--------------|----------|-------------------|------------------------|
| 1 | CASTLEGATE ST 11-16H-12-10 | 43-007-30961 | ML-44443 | 7 years 10 months | 2 ND NOTICE |
| 2 | JENSEN ST 11C-34-11-9 | 43-049-30024 | ML-48060 | 5 years 1 month | 2 ND NOTICE |
| 3 | JENSEN 1-18-12-10 | 43-007-30718 | FEE | 2 years 5 months | |
| 4 | JENSEN 1-15-12-10 | 43-007-30736 | FEE | 2 years 11 months | |
| 5 | CASTLEGATE ST 4-16-12-10 | 43-007-30785 | ML-44443 | 2 years 8 months | |
| 6 | JENSEN DEEP 7-15-12-10 | 43-007-30786 | FEE | 1 year 11 months | |



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4504

Ms. Wendy Clemente
Blue Tip Castlegate, Inc.
15810 Park Ten Place, Suite 160
Houston, TX 77084

43 007 30785
Castlegate St 4-16-12-10
16 12S 10E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Clemente:

As of January 2015, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Three (3) of these wells were added to Blue Tip's SI/TA list in 2015 (attachment A).

The Castlegate ST 11-16H-12-10, Jensen ST 11C-34-11-9, Jensen 1-18-12-10, and Castlegate ST 4-16-12-10 wells (attachment A) have previously been issued notices of non-compliance. Blue Tip submitted requests for extended SI/TA status for these wells in September 2014. The Division denied the request due to Blue Tip failing to provide the necessary information showing good cause or wellbore integrity as required by rule R649-3-36. The Castlegate ST 11-16H-12-10 and Jensen ST 11C-34-11-9 wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. Each well needs an individual sundry filed meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:



1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

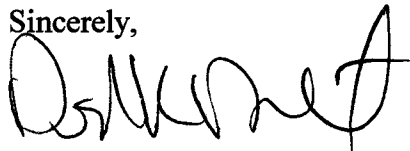
Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js
Enclosure

cc: Compliance File
Well File
LaVonne Garrison, SITLA
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

| | Well Name | API | LEASE | Years Inactive | Prior Notice |
|---|----------------------------|--------------|----------|------------------|------------------------------------|
| 1 | CASTLEGATE ST 11-16H-12-10 | 43-007-30961 | ML-44443 | 8 years 7 Months | Reissued 2 ND NOTICE |
| 2 | JENSEN ST 11C-34-11-9 | 43-049-30024 | ML-48060 | 5 years 4 months | Reissued 2 ND NOTICE |
| 3 | JENSEN 1-18-12-10 | 43-007-30718 | FEE | 3 years 2 months | NOTICED |
| 4 | CASTLEGATE ST 4-16-12-10 | 43-007-30785 | ML-44443 | 3 years 5 months | NOTICED |
| 5 | SHIMMIN TRUST 5-14-12-10 | 43-007-30122 | FEE | 1 year 1 month | |
| 6 | SHIMMIN TRUST 11-11-12-10 | 43-007-30166 | FEE | 1 year 8 months | |
| 7 | SHIMMIN TRUST 1-11-12-10 | 43-007-30673 | FEE | 1 year 3 months | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| | | 7. UNIT or CA AGREEMENT NAME: |
| 1. TYPE OF WELL Gas Well | 8. WELL NAME and NUMBER: CASTLEGATE ST 4-16-12-10 | |
| 2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC. | 9. API NUMBER: 43007307850000 | |
| 3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Price , UT, 84501 | PHONE NUMBER: 620 202-1749 Ext | 9. FIELD and POOL or WILDCAT: CASTLEGATE |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960 FNL 2140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 12.0S Range: 10.0E Meridian: S | COUNTY: CARBON | |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/31/2015 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE | <input checked="" type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input type="text"/> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: October 19, 2015

By: 

Please Review Attached Conditions of Approval

| | | |
|---------------------------------------|------------------------------|-------------------------------------|
| NAME (PLEASE PRINT) Wendy Clemente | PHONE NUMBER 720 924-2036 | TITLE Legal/Operations Assistant |
| SIGNATURE N/A | | DATE 8/20/2015 |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43007307850000

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. Amend Plug #2: UNLESS CBL IS SUBMITTED SHOWING TOC ABOVE THE SETTING DEPTH OF THIS PLUG: RIH and perforate 5 1/2" @ 3100' Establish injection into perfs. RIH with CICR and set at 3050'. Sting into CICR and establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. M&P 66 sx cement, sting into CICR pump 49 sx, sting out and dump 17 sx on top of CICR. If injection into the 5 1/2" perfs cannot be established: M&P 23 sx cement from 3150' to 2950'.
3. Amend Plug #4. RIH and perforate 5 1/2" @ 550' Establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. RIH with CICR and set at 500'. Sting into CICR and establish circulation down the 5 1/2" casing back up the 5 1/2" x 8 5/8" annulus. M&P 31 sx cement, sting into CICR pump 25 sx, sting out and dump 6 sx on top of CICR. If injection into the 5 1/2" perfs cannot be established: M&P 23 sx cement from 600' to 400'.
4. Amend Plug # 5: Perf @ 100' and circulate cement through perfs back to surface (29 sx).
5. All balanced plugs shall be tagged to ensure that they are at the depth specified.
6. All annuli shall be cemented from a minimum depth of 100' to the surface.
7. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
8. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
9. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (office) or 801-733-0983 (home) prior to continuing with the procedure.
10. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Wellbore Diagram

r263

API Well No: 43-007-30785-00-00 Permit No:

Well Name/No: CASTLEGATE ST 4-16-12-10

Company Name: BLUE TIP CASTLEGATE, INC.

Location: Sec: 16 T: 12S R: 10E Spot: SENW

Coordinates: X: 516319 Y: 4403983

Field Name: CASTLEGATE

County Name: CARBON

String Information

| String | Bottom (ft sub) | Diameter (inches) | Weight (lb/ft) | Length (ft) | Capacity (f/cf) |
|--------|--------------------|----------------------|-------------------|----------------|--------------------|
| HOL1 | 12 | 17.5 | | | |
| COND | 12 | 13.375 | | | |
| HOL2 | 517 | 12.25 | | | |
| SURF | 517 | 8.625 | 24 | 517 | 2.797 |
| T1 | 4083 | 7.875 | | | |
| HOL3 | 4397 | 7.875 | | | |
| PROD | 4397 | 5.5 | 17 | 4397 | 7.661 |
| BASK | 3589 | 5.5 | | | |

Cement from 12 ft. to surface

Conductor: 13.375 in. @ 12 ft.

Hole: 17.5 in. @ 12 ft.

Cement from 517 ft. to surface

Surface: 8.625 in. @ 517 ft.

Hole: 12.25 in. @ 517 ft.

Cement Information

| String | BOC (ft sub) | TOC (ft sub) | Class | Sacks |
|--------|-----------------|-----------------|-------|-------|
| COND | 12 | 0 | | |
| PROD | 4397 | 3550 | G | 200 |
| SURF | 517 | 0 | G | 350 |

Perforation Information

| Top (ft sub) | Bottom (ft sub) | Shts/Ft | No Shts | Dt Squeeze |
|-----------------|--------------------|---------|---------|------------|
| 4142 | 4335 | | | |

Formation Information

| Formation | Depth |
|-----------|-------|
| BLKHK | 3430 |
| BMSW | 4100 |
| ABERD | 4326 |

Cement from 4397 ft. to 3550 ft.

Tubing: 7.875 in. @ 4083 ft.

Production: 5.5 in. @ 4397 ft.

Hole: 7.875 in. @ 4397 ft.

Hole: Unknown

COP @ 4387

TD: 4422 TVD: 4422 PBD: 4387

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐

ACIDIZE

☐

ALTER CASING

☐

CASING REPAIR

☐

CHANGE TO PREVIOUS PLANS

☐

CHANGE TUBING

☐

CHANGE WELL NAME

☐

CHANGE WELL STATUS

☐

COMMINGLE PRODUCING FORMATIONS

☐

CONVERT WELL TYPE

☐

DEEPEN

☐

FRACTURE TREAT

☐

NEW CONSTRUCTION

☐

OPERATOR CHANGE

☐

PLUG AND ABANDON

☐

PLUG BACK

☐

PRODUCTION (START/RESUME)

☐

RECLAMATION OF WELL SITE

☐

RECOMPLETE - DIFFERENT FORMATION

☐

REPERFORATE CURRENT FORMATION

☐

SIDETRACK TO REPAIR WELL

☐

TEMPORARILY ABANDON

☐

TUBING REPAIR

☐

VENT OR FLARE

☐

WATER DISPOSAL

☐

WATER SHUT-OFF

☐

OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) _____

TITLE _____

SIGNATURE _____

DATE _____

(This space for State use only)

INSTRUCTIONS

This form shall be submitted by the operator to show the intention and/or completion of the following:

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
 - minor deepening of an existing well bore,
 - plugging back a well,
 - recompleting to a different producing formation within an existing well bore (intent only),
 - reperfing the current producing formation,
 - drilling a sidetrack to repair a well,
 - reporting monthly the status of each drilling well.

This form is not to be used for proposals to

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

Use Form 3, Application for Permit to Drill (APD) for such proposals.

NOTICE OF INTENT - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

SUBSEQUENT REPORT - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

WELL ABANDONMENT - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Blue Tip Castlegate, Inc.

PLUG & ABANDON PLAN

**Castlegate St 4-16-12-10
1940' FNL 2140' FWL
SENE Sec.16 T12S-R10E
Carbon County, Utah
API# 43-007-30785**

7/21/2015

Approved by: Mike Cerelli _____
Mike Cerelli
Vice President-Operations

Castlegate St 4-16-12-10
 Plug & Abandon
 Page 2 of 5

GENERAL INFORMATION

WELL NAME: Castlegate St 4-16-12-10

API# 43-007-30785

LOCATION: 1940' FNL, 2140" FWL
 SENW Sec.16 T12S-R10E
 Carbon County, Utah

OBJECTIVE: Plug and abandon wellbore in accordance with UDOGM regulations. Reclaim and seed location

TOTAL DEPTH: 4422' Initial PBTD 4396

ELEVATION: 7640' GL Drilling Rig KB=13.0'

CASING DETAIL:

| | |
|-------------------|--|
| Surface Casing | 12 Jts 8 5/8", 24 lb/ft, J-55, ST&C, landed at 517 ft KB |
| Surface Cement | 350 sks G - 527 ft KB to Surf |
| Production Casing | 107 Jts 5 1/2", 17 lb/ft, J-55 landed at 4397 ft KB, Float Collar at 4396 ft KB |
| Production Cement | CMT W/ 550 SXS CLASS G + ADDS 4400 ft to 7.0 ft KB |

PERFORATION DETAIL:

| Top | Bottom | SPF | Phasing | Formation |
|-------|--------|-----|---------|------------|
| 4,142 | 4145 | 4 | 60 | Castlegate |
| 4,166 | 4172 | 4 | 60 | Castlegate |
| 4,275 | 4282 | 4 | 60 | Castlegate |
| 4,327 | 4335 | 4 | 60 | Castlegate |

FORMATION TOPS:

| | |
|------------------------|------|
| Blackhawk Fm | 3516 |
| Blackhawk Coal Section | 3844 |
| Blackhawk H Coal | 3908 |
| Aberdeen SS | 4351 |

PRESSURE DATA: Not available at this time.

Castlegate St 4-16-12-10
Plug & Abandon
Page 3 of 5

PLUG & ABANDON PROCEDURE

NOTE: Fresh water with Corrosion Inhibitor (Multi-Chem C-6895 ½ gallon per 1000 gal water) and Biocide (Multi-Chem B-8850 ½ gallon per 1000 gal water) will be placed between plugs. The reclamation and seeding will be scheduled to be completed during "Fall Seeding" of 2015.

1. Test anchors.
2. MIRU completion rig, BOP, and associated plugging equipment.
3. PU bit and casing scraper dressed for 5 ½" 17 lb/ft casing. Tally in w/ 2 7/8" tubing to 4396' (PBTD). POH
4. RIH and set CIBP at 4387". TOH
5. PU retainer for 5½", 17 lb/ft casing and RIH. Set retainer @4000"
6. RU cement equipment. Establish injection rate.
7. Pump 130 sks class G cement below retainer and leave 8 sks on top (Cover 8 5/8 csg)
8. Set 200 ft balanced plug from 3200'-3400' 23 sks
9. Set 200 ft balanced plug from 1800'-2000' 23 sks
10. Set 200 ft balanced plug from 450'-650' 23 sks (Cover surface pipe) 13 3/8)
11. Set plug from 200 ft to surface 23 sks
12. Rig down cement equipment. Total - Premium Class G Cmt 230 sks 15.8#/gal 1.15 cuft/sk 5.0 gal/sk
13. Top off casing with cement.
14. Excavate casing head. Cut off casing at least 3' below reclaimed ground elevation.

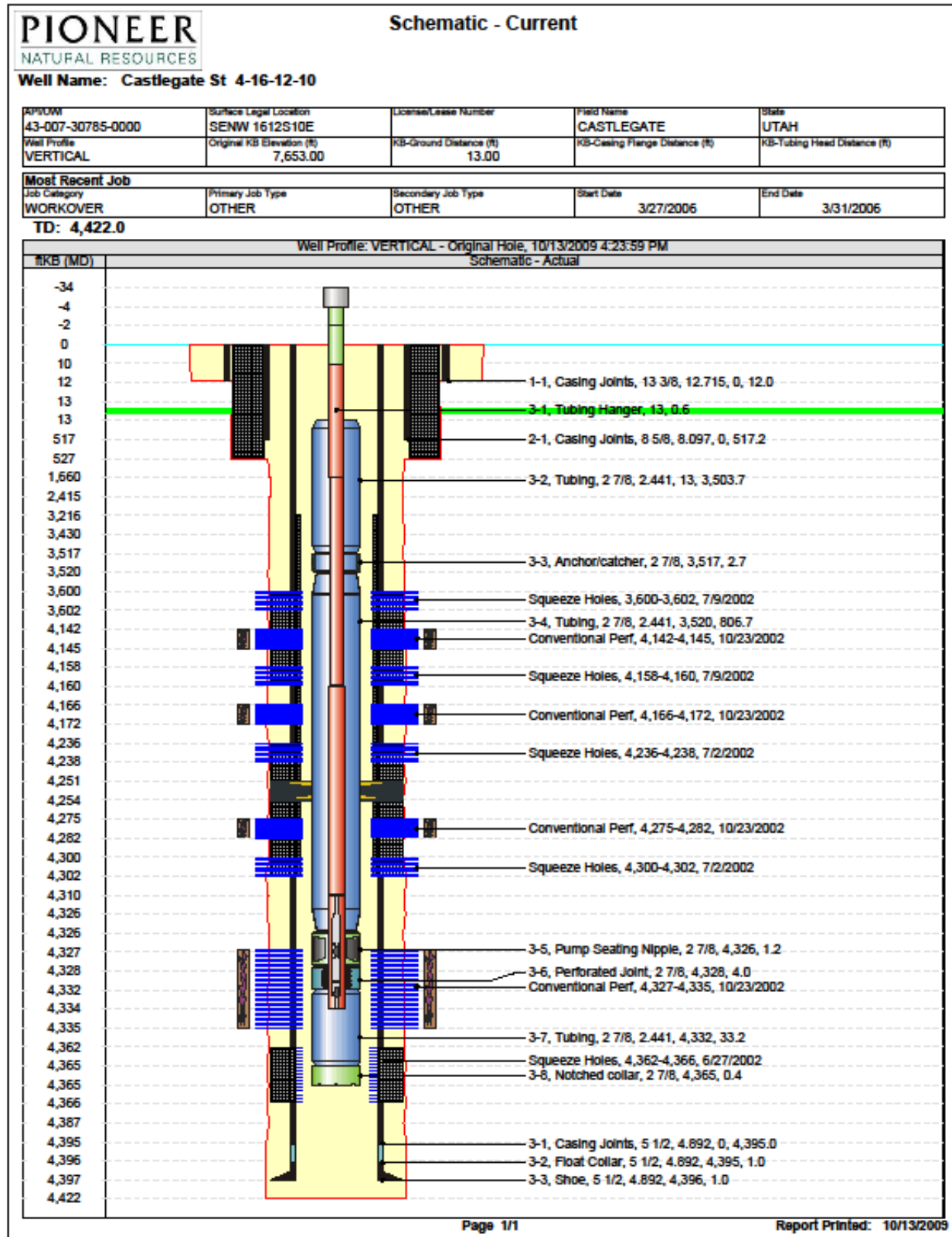
Castlegate St 4-16-12-10
Plug & Abandon
Page 4 of 5

15. Install marker plate made from ¼" plate welded in place leaving a weep hole with the following information:
Blue Tip Castlegate, LLC
Castlegate St 4-16-12-10
1940' FNL, 2140' FWL
SENW Sec.16 T12S-R10E
Carbon County, Utah
API 43-007-30785
16. Using hand held GPS, record latitude and longitude of wellhead.
17. Reclaim location restoring contour as close as practical to original landscape.
18. Seed location during the fall 2015 seeding window using the landowner requirements for seed mixture:

Castlegate St 4-16-12-10

Plug & Abandon

Page 5 of 5



NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

Operator Name: Blue Tip Castlegate
Attn: Wendy Clemente
Mailing Address: 1205 Independence Ave.
Price, UT 84501

| | Well or Site | API # |
|---|----------------------------|--------------|
| 1 | Castlegate ST 11-16H-12-10 | 43-007-30961 |
| 2 | Jensen ST 11C-34-11-9 | 43-049-30024 |
| 3 | Jensen 1-18-12-10 | 43-007-30718 |
| 4 | Castlegate ST 4-16-12-10 | 43-007-30785 |
| 5 | Shimmin Trust 5-14-12-10 | 43-007-30122 |
| 6 | Shimmin Trust 11-11-12-10 | 43-007-30166 |
| 7 | Shimmin Trust 1-11-12-10 | 43-007-30673 |

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.41 Bonding – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

Page 1 of 2

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

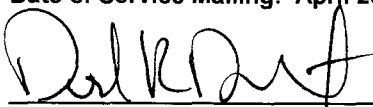
Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

Date of Service Mailing: April 28, 2016 Certified Mail No.: 7015 0640 0003 5275 9925



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

NOTICE OF VIOLATION
STATE OF UTAH
OIL AND GAS CONSERVATION ACT

TO THE FOLLOWING OPERATOR:

| | | |
|------------------|---|--|
| Operator Name: | Blue Tip Castlegate | Blue Tip Castlegate |
| Attn: | Wendy Clemente | Wendy Clemente |
| Mailing Address: | 1205 Independence Ave. Price, UT 84501 | 15810 Park Ten Place, Ste 160 Houston, TX 77084 |

| | Well or Site | API # |
|---|----------------------------|--------------|
| 1 | Castlegate ST 11-16H-12-10 | 43-007-30961 |
| 2 | Jensen ST 11C-34-11-9 | 43-049-30024 |
| 3 | Jensen 1-18-12-10 | 43-007-30718 |
| 4 | Castlegate ST 4-16-12-10 | 43-007-30785 |
| 5 | Shimmin Trust 5-14-12-10 | 43-007-30122 |
| 6 | Shimmin Trust 11-11-12-10 | 43-007-30166 |
| 7 | Shimmin Trust 1-11-12-10 | 43-007-30673 |

16 12S 10E

Date and Time of Inspection/Violation: April 26, 2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3 Bonding – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

Rule R649-3-4.41 Bonding – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The first four wells listed above had P&A procedures approved October 2015 and have not yet been plugged. The next three wells were to be P&A'd this spring. The Division has not yet received sundries with plugging plans for these three wells. The last well on the list has been shut in for 2.5 years and is in violation of Rule R649-3-36. You were contacted via email on January 20, 2016, requesting a status update that you did not respond to. There is one additional well, the Shimmin Trust 2-11-12-10, API 43-007-30659, that has been shut in for 1.5 years and is in violation of Rule R649-3-36.

UTAH DEPARTMENT OF NATURAL RESOURCES
Division of Oil, Gas & Mining
Oil and Gas Program
1594 West North Temple, Suite 1210, Box 145801
Salt Lake City, UT 84114-5801
(801) 538-5340 Phone
(801) 359-3940 Fax

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

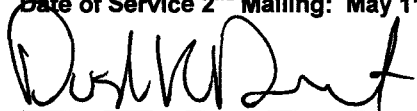
*** Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

~~Date of Service Mailing: April 28, 2016~~ Certified Mail No.: 7015 0640 0003 5275 9925

Date of Service 2nd Mailing: May 11, 2016 Certified Mail No.: 7015 0640 0003 5275 9994 (address change)



Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File
Well Files
LaVonne Garrison, SITLA

4/2016

Division of Oil, Gas and Mining
Operator Change/Name Change Worksheet-for State use only

Effective Date: 7/1/2016

| FORMER OPERATOR: | NEW OPERATOR: |
|--|--|
| Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084 | Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097 |
| CA Number(s): | Unit(s): N/A |

WELL INFORMATION:

| Well Name | Sec | TWN | RNG | API | Entity | Mineral | Surface | Type | Status |
|-------------------|-----|-----|-----|-----|--------|---------|---------|------|--------|
| See Attached List | | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 7/21/2016
2. Sundry or legal documentation was received from the **NEW** operator on: 7/21/2016
3. New operator Division of Corporations Business Number: 6353640-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 8/26/2016
4. OPS/SI/TA well(s) reviewed for full cost bonding: 8/26/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: 8/26/2016
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ~~N/A~~ UTB000334
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0012097

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 8/26/2016
2. Entity Number(s) updated in **OGIS** on: 8/26/2016
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 8/26/2016
6. Surface Facilities update in **RBDMS** on: N/A

COMMENTS:

From: Blue Tip Castlegate, Inc.
 To: Liberty Pioneer Energy Source, Inc.
 Effective: 7/1/2016

| Well Name | Sec | TWN | RNG | API Number | Entity | Mineral | Surface | Type | Status |
|-----------------------------|-----|------|------|------------|--------|---------|---------|------|--------|
| CASTLEGATE ST 1-35-12-10 WD | 35 | 110S | 100E | 4301332308 | 13472 | State | State | WD | A |
| JENSEN 9-10-12-10 | 10 | 120S | 100E | 4300730159 | 12906 | Fee | Fee | GW | P |
| JENSEN 5-10-12-10 | 10 | 120S | 100E | 4300730162 | 12905 | Fee | Fee | GW | P |
| JENSEN 16-9-12-10 | 9 | 120S | 100E | 4300730163 | 12904 | Fee | Fee | GW | P |
| JENSEN 11-10-12-10 | 10 | 120S | 100E | 4300730164 | 11405 | Fee | Fee | GW | P |
| CASTLEGATE ST 1-16-12-10 | 16 | 120S | 100E | 4300730589 | 12610 | State | State | GW | P |
| JENSEN 1-10-12-10 | 10 | 120S | 100E | 4300730596 | 12611 | Fee | Fee | GW | P |
| JENSEN 1-9-12-10 | 9 | 120S | 100E | 4300730717 | 12903 | Fee | Fee | GW | P |
| JENSEN 2-9-12-10 | 9 | 120S | 100E | 4300730735 | 13317 | Fee | Fee | GW | P |
| JENSEN 1-15-12-10 | 15 | 120S | 100E | 4300730736 | 13072 | Fee | Fee | GW | P |
| JENSEN 1-8-12-10 | 8 | 120S | 100E | 4300730768 | 13359 | Fee | Fee | GW | P |
| JENSEN DEEP 7-15-12-10 | 15 | 120S | 100E | 4300730786 | 13247 | Fee | Fee | GW | P |
| JENSEN 23C-9-12-10 | 9 | 120S | 100E | 4300731211 | 15770 | Fee | Fee | GW | P |
| JENSEN 33C-9-12-10 | 9 | 120S | 100E | 4300731212 | 15769 | Fee | Fee | GW | P |
| JENSEN 43C-9-12-10 | 9 | 120S | 100E | 4300731214 | 15768 | Fee | Fee | GW | P |
| CASTLEGATE FED 22C-9-12-10 | 9 | 120S | 100E | 4300731225 | 15767 | Federal | Federal | GW | P |
| JENSEN 41C-9-12-10 | 9 | 120S | 100E | 4300731452 | 17246 | Fee | Fee | GW | P |
| JENSEN 14C-10-12-10 | 10 | 120S | 100E | 4300731453 | 17235 | Fee | Fee | GW | P |
| JENSEN FED 6-10-12-10 | 10 | 120S | 100E | 4300750177 | 18209 | Federal | Fee | GW | P |
| SHIMMIN TRUST 5-14-12-10 | 14 | 120S | 100E | 4300730122 | 14175 | Fee | Fee | GW | S |
| CASTLEGATE FED 7-9-12-10 | 9 | 120S | 100E | 4300730137 | 12991 | Federal | Federal | GW | S |
| SHIMMIN TRUST 11-11-12-10 | 11 | 120S | 100E | 4300730166 | 11410 | Fee | Fee | GW | S |
| SHIMMIN TRUST 2-11-12-10 | 11 | 120S | 100E | 4300730659 | 13070 | Fee | Fee | GW | S |
| SHIMMIN TRUST 4-14-12-10 | 14 | 120S | 100E | 4300730662 | 13071 | Fee | Fee | GW | S |
| SHIMMIN TRUST 1-11-12-10 | 11 | 120S | 100E | 4300730673 | 12901 | Fee | Fee | GW | S |
| JENSEN 1-18-12-10 | 18 | 120S | 100E | 4300730718 | 14226 | Fee | Fee | GW | S |
| JENSEN 1-4-12-10 | 4 | 120S | 100E | 4300730733 | 13068 | Fee | Fee | GW | S |
| JENSEN 2-8-12-10 | 8 | 120S | 100E | 4300730734 | 13275 | Fee | Fee | GW | S |
| CASTLEGATE ST 4-16-12-10 | 16 | 120S | 100E | 4300730785 | 13318 | State | State | GW | S |
| CASTLEGATE ST 11-16H-12-10 | 16 | 120S | 100E | 4300730961 | 14224 | State | State | GW | S |
| JENSEN 42C-9-12-10 | 9 | 120S | 100E | 4300731213 | 15766 | Fee | Fee | GW | S |
| JENSEN 2C-9 | 9 | 120S | 100E | 4300750179 | 18242 | Fee | Fee | GW | S |
| JENSEN ST 11C-34-11-9 | 34 | 110S | 090E | 4304930024 | 17071 | State | Fee | GW | S |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST |
| 2. NAME OF OPERATOR: Liberty Pioneer Energy Source, Inc. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1411 E 840 N CITY Orem STATE UT ZIP 84097 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (801)224-4771 | | 8. WELL NAME and NUMBER: SEE ATTACHED LIST |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED LIST | | 9. API NUMBER: SEE ATTACHED LIST |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: |
| | | COUNTY: |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: _____ |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

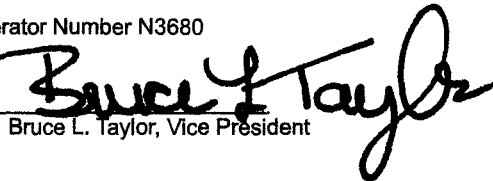
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

CHANGE OF OPERATOR

PREVIOUS OPERATOR:
Blue Tip Castlegate, Inc. N3680
15810 Park Ten Place - Suite 160
Houston, TX 77084
Phone (281) 994-3800

Operator Number N3680

By:


Bruce L. Taylor, Vice President

NEW OPERATOR:
Liberty Pioneer Energy Source, Inc. N2855
1411 East 840 North
Orem, UT 84097
Phone (801) 224-4771

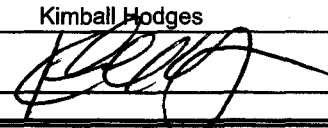
Operator Number N2855

RECEIVED

JUL 21 2016

DIV. OF OIL, GAS & MINING

Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

NAME (PLEASE PRINT) Kimball Hodges TITLE Vice President of Liberty Pioneer Energy Source, Inc.
SIGNATURE  DATE 7/18/16

(This space for State use only)

APPROVED

AUG 26 2016

DIV. OIL GAS & MINING
BY: Rachel Medema

ATTACHED LIST to Change of Operator Sundry Notice

| BTC WELL NUMBER | WELL NAME AND NUMBER | LEGAL DESCRIPTION | OPERATOR | API | COUNTY | STATE |
|--------------------|----------------------------|---|--------------------------------|-------------------|--------|-------|
| 2080001 | JENSEN 1-4-12-10 | Salt Lake Meridian T12S R10E Sec 04: SWSE | BLUE TIP CASTLEGATE INC. | 43-007-30733-0000 | CARBON | UTAH |
| 2080002 | JENSEN 1-8-12-10 | Salt Lake Meridian T12S R10E Sec 08: NESE | BLUE TIP CASTLEGATE INC. | 43-007-30768-0000 | CARBON | UTAH |
| 2080003 | JENSEN 2-8-12-10 | Salt Lake Meridian T12S R10E Sec 08: NENE | BLUE TIP CASTLEGATE INC. | 43-007-30734-0000 | CARBON | UTAH |
| 2080004 | CASTLEGATE FED 22C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: SENW | BLUE TIP CASTLEGATE INC. | 43-007-31225-0000 | CARBON | UTAH |
| 2080005 | CASTLEGATE FED 7-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: SWNE | BLUE TIP CASTLEGATE INC. | 43-007-30137-0000 | CARBON | UTAH |
| 2080006 | JENSEN 1-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NWSW | BLUE TIP CASTLEGATE INC. | 43-007-30717-0000 | CARBON | UTAH |
| 2080007 | JENSEN 2-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NENW | BLUE TIP CASTLEGATE INC. | 43-007-30735-0000 | CARBON | UTAH |
| 2080008 | JENSEN 16-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: SESE | BLUE TIP CASTLEGATE INC. | 43-007-30163-0000 | CARBON | UTAH |
| 2080009 | JENSEN 23C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NESW | BLUE TIP CASTLEGATE INC. | 43-007-31211-0000 | CARBON | UTAH |
| 2080010 | JENSEN 33C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NWSE | BLUE TIP CASTLEGATE INC. | 43-007-31212-0000 | CARBON | UTAH |
| 2080011 | JENSEN 42C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: SENE | BLUE TIP CASTLEGATE INC. | 43-007-31213-0000 | CARBON | UTAH |
| 2080012 | JENSEN 43C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NESE | BLUE TIP CASTLEGATE INC. | 43-007-31214-0000 | CARBON | UTAH |
| 2080013 | JENSEN 1-10-12-10 | Salt Lake Meridian T12S R10E Sec 10: NWSW | BLUE TIP CASTLEGATE INC. | 43-007-30596-0000 | CARBON | UTAH |
| 2080014 | JENSEN 5-10-12-10 | Salt Lake Meridian T12S R10E Sec 10: SWNW | BLUE TIP CASTLEGATE INC. | 43-007-30162-0000 | CARBON | UTAH |
| 2080015 | JENSEN 11-10-12-10 | Salt Lake Meridian T12S R10E Sec 10: NESW | BLUE TIP CASTLEGATE INC. | 43-007-30164-0000 | CARBON | UTAH |

ATTACHED LIST to Change of Operator Sundry Notice

| BTC WELL NUMBER | WELL NAME AND NUMBER | LEGAL DESCRIPTION | OPERATOR | API | COUNTY | STATE |
|-----------------|-----------------------------|---|--------------------------------|-------------------|----------|-------|
| 2080016 | JENSEN 14C-10-12-10 | Salt Lake Meridian T12S R10E Sec 10: SWSW | BLUE TIP CASTLEGATE INC. | 43-007-31453-0000 | CARBON | UTAH |
| 2080017 | SHIMMIN TRUST 1-11-12-10 | Salt Lake Meridian T12S R10E Sec 11: SWSW | BLUE TIP CASTLEGATE INC. | 43-007-30673-0000 | CARBON | UTAH |
| 2080018 | SHIMMIN TRUST 2-11-12-10 | Salt Lake Meridian T12S R10E Sec 11: SESE | BLUE TIP CASTLEGATE INC. | 43-007-30659-0000 | CARBON | UTAH |
| 2080019 | SHIMMIN TRUST 4-14-12-10 | Salt Lake Meridian T12S R10E Sec 14: SENW | BLUE TIP CASTLEGATE INC. | 43-007-30662-0000 | CARBON | UTAH |
| 2080020 | SHIMMIN TRUST 5-14-12-10 | Salt Lake Meridian T12S R10E Sec 14: NWNE | BLUE TIP CASTLEGATE INC. | 43-007-30122-0000 | CARBON | UTAH |
| 2080021 | JENSEN 1-15-12-10 | Salt Lake Meridian T12S R10E Sec 15: SWNE | BLUE TIP CASTLEGATE INC. | 43-007-30736-0000 | CARBON | UTAH |
| 2080022 | JENSEN DEEP 7-15-12-10 | Salt Lake Meridian T12S R10E Sec 15: SWNE | BLUE TIP CASTLEGATE INC. | 43-007-30786-0000 | CARBON | UTAH |
| 2080023 | CASTLEGATE ST 1-16-12-10 | Salt Lake Meridian T12S R10E Sec 16: NWNE | BLUE TIP CASTLEGATE INC. | 43-007-30589-0000 | CARBON | UTAH |
| 2080024 | CASTLEGATE ST 4-16-12-10 | Salt Lake Meridian T12S R10E Sec 16: SENW | BLUE TIP CASTLEGATE INC. | 43-007-30785-0000 | CARBON | UTAH |
| 2080025 | JENSEN 1-18-12-10 | Salt Lake Meridian T12S R10E Sec 18: NESE | BLUE TIP CASTLEGATE INC. | 43-007-30718-0000 | CARBON | UTAH |
| 2080026 | CASTLEGATE ST 1-35-12-10 WD | Salt Lake Meridian T11S R10E Sec 35: SWSW | BLUE TIP CASTLEGATE INC. | 43-013-32308-0000 | DUCHESNE | UTAH |
| 2080027 | CASTLEGATE ST 11-16H-12-10 | Salt Lake Meridian T12S R10E Sec 16: NWNW | BLUE TIP CASTLEGATE INC. | 43-007-30961-0000 | CARBON | UTAH |
| 2080028 | JENSEN STATE 11C-34-11-9 | Salt Lake Meridian T11S R9E Sec 34: NWNW | BLUE TIP CASTLEGATE INC. | 43-049-30024-0000 | UTAH | UTAH |
| 2080030 | JENSEN 41C-9-12-10 | Salt Lake Meridian T12S R10E Sec 09: NENE | BLUE TIP CASTLEGATE INC. | 43-007-31452-0000 | CARBON | UTAH |

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ATTACHED LIST to Change of Operator Sundry Notice

| BTC WELL NUMBER | WELL NAME AND NUMBER | LEGAL DESCRIPTION | OPERATOR | API | COUNTY | STATE |
|--------------------|---------------------------|--|--------------------------------|----------------------------|--------|-------|
| 2080032 | JENSEN 9-10-12-10 | Salt Lake Meridian T12S R10E Sec 10: NESE | BLUE TIP CASTLEGATE INC. | 43-007-30159-0000 | CARBON | UTAH |
| 2080033 | SHIMMIN TRUST 11-11-12-10 | Salt Lake Meridian T12S R10E Sec 11: NESW | BLUE TIP CASTLEGATE INC. | 43-007-30166-0000 | CARBON | UTAH |
| 2080042 | JENSEN 2C-9-12-10 | Salt Lake Meridian T12S R10E Sec 9: NW4NE4 | BLUE TIP CASTLEGATE INC. | 43-007-01790-0000 50179 | CARBON | UTAH |
| 2080043 | JENSEN FED 6-10-12-10 | Salt Lake Meridian T12S R10E Sec 6: SE4NW4 | BLUE TIP CASTLEGATE INC. | 43-007-50177-0000 | CARBON | UTAH |

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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

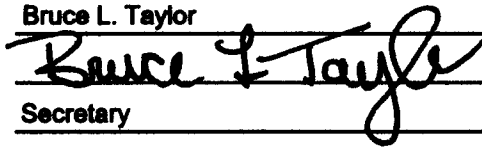
TRANSFER OF AUTHORITY TO INJECT

| | |
|---|--|
| Well Name and Number Castlegate St 1-35-12-10 | API Number 4301332308 |
| Location of Well Footage : 540' FSL, 1135' FWL County : Duchesne QQ, Section, Township, Range: SWSW 35 11S 10E State : UTAH | Field or Unit Name Castlegate Lease Designation and Number ML-48822 |

EFFECTIVE DATE OF TRANSFER: 7/1/2016

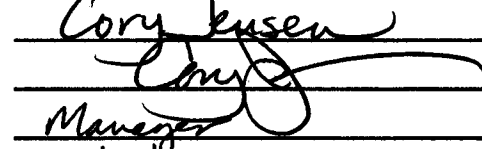
CURRENT OPERATOR

Company: Blue Tip Castlegate, Inc.
Address: P. O. Box 842317
city Houston state TX zip 77284
Phone: (281) 944-3800
Comments:

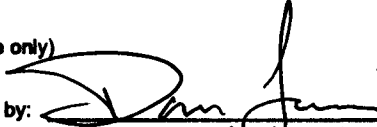
Name: Bruce L. Taylor
Signature: 
Title: Secretary
Date: 7/1/2016

NEW OPERATOR

Company: WEM Castlegate, LLC
Address: 1411 East 840 North
city Orem state UT zip 84097
Phone:
Comments:

Name: Cory Eusem
Signature: 
Title: Manager
Date: 7/11/16

(This space for State use only)

Transfer approved by: 
Title: UIC Geologist

Approval Date: 8/3/16

Comments:

RECEIVED

JUL 21 2016



Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of these wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10
14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

3) Wells that are currently producing or will be returned to producing status by October 1, 2016:

13070 SHIMMIN TRUST 2-11-12-10
13275 JENSEN 2-8-12-10
13071 SHIMMIN TRUST 4-14-12-10
13068 JENSEN 1-4-12-10
18242 JENSEN 2C-9-12-10
12991 CASTLEGATE FED 7-9-12-10
11405 JENSEN 11-10-12-10
12610 CASTLEGATE ST 1-16-12-10
12611 JENSEN 1-10-12-10
12903 JENSEN 1-9-12-10
12904 JENSEN 16-9-12-10
12905 JENSEN 5-10-12-10
12906 JENSEN 9-10-12-10
13072 JENSEN 1-15-12-10
13247 JENSEN DEEP 7-15-12-10
13317 JENSEN 2-9-12-10
13359 JENSEN 1-8-12-10
15766 JENSEN 42C-9-12-10
15767 CASTLEGATE FED 22C-9-12-10
15768 JENSEN 43C-9-12-10
15769 JENSEN 33C-9-12-10
15770 JENSEN 23C-9-12-10
17235 JENSEN 14C-10-12-10
17246 JENSEN 41C-9-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10
18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'D. Gunnell', with a stylized flourish at the end.

Daniel R. Gunnell

President

Liberty Pioneer Energy Source, Inc.

1411 East 840 North

Orem, UT 84097



Rachel Medina <rachelmedina@utah.gov>

Fwd: LPES plans for the Castlegate field wells/Bonding2 messages

Dayne Doucet <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina <rachelmedina@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

FYI

----- Forwarded message -----

From: **Daniel Gunnell** <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best,

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:
Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

Production data through Jan 2016

| | |
|-------|--|
| 13070 | SHIMMIN TRUST 2-11-12-10 <u>SI since Sep 2014</u> |
| 13275 | JENSEN 2-8-12-10 <u>SI since Nov 2015</u> |
| 13071 | SHIMMIN TRUST 4-14-12-10 <u>SI since Dec 2015</u> |
| 13068 | JENSEN 1-4-12-10 <u>Produced 1 day in Jan 2016</u> |
| 18242 | JENSEN 2C-9-12-10 <u>Producing</u> |
| 12991 | CASTLEGATE FED 7-9-12-10 <u>Producing</u> |
| 11405 | JENSEN 11-10-12-10 <u>Producing</u> |
| 12610 | CASTLEGATE ST 1-16-12-10 <u>Producing</u> |
| 12611 | JENSEN 1-10-12-10 <u>Producing</u> |
| 12903 | JENSEN 1-9-12-10 <u>Producing</u> |
| 12904 | JENSEN 16-9-12-10 <u>Producing</u> |
| 12905 | JENSEN 5-10-12-10 <u>Producing</u> |
| 12906 | JENSEN 9-10-12-10 <u>Producing</u> |
| 13072 | JENSEN 1-15-12-10 <u>Produced 1 day in Jan 2016</u> |
| 13247 | JENSEN DEEP 7-15-12-10 <u>Produced 1 day in Jan 2016</u> |

13359 JENSEN 1-8-12-10 Producing
15766 JENSEN 42C-9-12-10 Producing
15767 CASTLEGATE FED 22C-9-12-10 Producing
15768 JENSEN 43C-9-12-10 Producing
15769 JENSEN 33C-9-12-10 Producing
15770 JENSEN 23C-9-12-10 SI since Nov 2015
17235 JENSEN 14C-10-12-10 Producing
17246 JENSEN 41C-9-12-10 Producing
18209 JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9
14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10
14175 SHIMMIN TRUST 5-14-12-10

13070 SHIMMIN TRUST 2-11-12-10

13275 JENSEN 2-8-12-10

13071 SHIMMIN TRUST 4-14-12-10

13068 JENSEN 1-4-12-10

18242 JENSEN 2C-9-12-10

12991 CASTLEGATE FED 7-9-12-10

11405 JENSEN 11-10-12-10

12610 CASTLEGATE ST 1-16-12-10

12611 JENSEN 1-10-12-10

12903 JENSEN 1-9-12-10

12904 JENSEN 16-9-12-10

12905 JENSEN 5-10-12-10

12906 JENSEN 9-10-12-10

13072 JENSEN 1-15-12-10

13247 JENSEN DEEP 7-15-12-10

13317 JENSEN 2-9-12-10

13359 JENSEN 1-8-12-10

15766 JENSEN 42C-9-12-10

15767 CASTLEGATE FED 22C-9-12-10

15768 JENSEN 43C-9-12-10

15769 JENSEN 33C-9-12-10

15770 JENSEN 23C-9-12-10

17235 JENSEN 14C-10-12-10

17246 JENSEN 41C-9-12-10

18209 JENSEN 6-10-12-10

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

-

Daniel R. Gunnell
1411 East 840 North
Orem, UT 84097
(801) 224-4771

Confidentiality Notice--This electronic transmission and any attached documents or other writings are intended only for the person or entity to which it is addressed and may contain information that is privileged, confidential or otherwise protected from disclosure. Any disclosure, copying, distribution or the taking of any action concerning the contents of this communication or any attachments by anyone other than the named recipient is strictly prohibited. If you have received this communication in error, please consider the communication and any attachments as confidential and immediately notify sender by return e-mail and destroy the communication and any and all attachments.

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Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
801.538.5281 (ofc)
801.359.3940 (fax)

web: www.ogm.utah.gov

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Daniel R. Gunnell
1411 East 840 North
Orem, UT 84097
(801) 224-4771

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Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116
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--
Dayne Doucet
Petroleum Engineer
UDOGM
801-538-5303

 **Statewide Bond Proposal.pdf**
421K

Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <dgunnell@rockiesstandard.com>, Rachel Medina <rachelmedina@utah.gov>

Cc: Brad Gunnell <bgunnell@rockiesstandard.com>, Cory Jensen <cjensen@rockiesstandard.com>, Kimball Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne <joshuapayne@utah.gov>

Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.

| | | |
|--|---|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-44443 |
| 1. TYPE OF WELL Gas Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: LIBERTY PIONEER ENERGY SOURCE, INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1411 East 840 North, Orem, UT, 84097 | | 8. WELL NAME and NUMBER: CASTLEGATE ST 4-16-12-10 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 1960 FNL 2140 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 16 Township: 12.0S Range: 10.0E Meridian: S | | 9. API NUMBER: 43007307850000 |
| PHONE NUMBER: 801 224-4771 Ext | | 9. FIELD and POOL or WILDCAT: CASTLEGATE |
| COUNTY: CARBON | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/27/2016 | <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> DRILLING REPORT Report Date: | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU Professional Well Services, POOH with tubing, TIH with casing scraper to 4387', circulated hole with 160 BW, POOH with casing scraper, pressure tested tubing and casing- test good, set cmt retainer at 4000', sting in cmt retainer, mixed & pumped 150 sks of 15.8# cmt, pumped 136 sks into lower formation and 14 sks on top of retainer, pumped 16 bls of corrosion inhibitor, perforate @ 3100', pressure test perfs, set cmt retainer at 3050', sting in cmt retainer, pumped 49 sks below retainer and 17 sks above retainer, pumped 57 bls of corrosion inhibitor treated wtr, set balanced plug at 2000', pumped 23 sks cmt, perforated casing at 550', established circulation through perforations, pumped 122 sks cmt, ran out of cmt, displaced with wtr, next day pumped 75 sks cmt, hole full of cmt, cut wellhead, topped casing off with cmt, weld on marker. Plugging observed by Mark Jones w/ DOGM. | | |
| NAME (PLEASE PRINT) Kimball Hodges | | PHONE NUMBER 801 224-4771 |
| SIGNATURE N/A | | TITLE Vice President |
| DATE 11/11/2016 | | Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 28, 2016 |